NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver. Colorado. December 7, 1960

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E ARE I	IERERY RE	OUEST	NG.AN ALLOWABLE FOR A WELL KNOWN AS:
mejspiid	Ou AcGa	s, inc.	NGAN ALLOWABLE FOR A WELL KNOWN AS: Well No. 1-24 in NW 1/2 NE
(Co	mpany or Ope	rator)	(Lesse)
В	Sec.	24	(Lesse) T. 26N, R. 8W., NMPM., Ballard Pictured Cliffs po
Unit Lo	lior		
an Juan			County. Date Spudded 9/11/60 Date Drilling Completed 11/15/60
Pleas	se indicate k	cation:	Elevation 6820 K.B. Total Depth 7242 PBTD 6950 (Pk
ו מ	C B		Top Oil/Gas Pay 2700 Name of Prod. Form. Fictured Cliffs
		"	PRODUCING INTERVAL -
	Х		Perforations 2700 - 2724
E	F G	H	Depth 7240 Depth 2670 Open Hole Casing Shoe 7240 Tubing 2670
1			
	K J	I	OIL WELL TEST - Cho
r	A 3	+	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Siz
}			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume
М	N O	P	Choke load oil used):bbls.oil,bbls water inhrs,min. Size
}		1 1	
			GAS WELL TEST -
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			Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Bubing .Can	sing and Geme	nting Reco	
Subing ,Can Size	sing and Gene Feet	nting Recor	Method of Testing (pitot, back pressure, etc.):
. •	_		Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 772 MCF/Day; Hours flowed 3-h
. •	_		Method of Testing (pitot, back pressure, etc.):
9-5/8	358	300	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 772 MCF/Day; Hours flowed 3-h Choke Size 3/4 Method of Testing: 3-hr. Initial Potential Test
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9-5/8 5-1/2	358 7240	300 398	Test After Acid or Fracture Treatment: 772 MCF/Day; Hours flowed 3-h: Choke Size 3/4 Method of Testing: 3-hr. Initial Potential Test Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, as sand): 47,000 sand, 37,000 gal. water Casing 757 Tubing 759 Date first new oil run to tanks Cil Transporter Foutz & Bursum Trucking Co.
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Size 9-5/8 5-1/2 1" Remarks: I here Approved O Sy: Oxig	358 7240 2670 by certify the DEC 9 19 IL CONSEINAL Signer	300 398 Tbg. at the infe	Test After Acid or Fracture Treatment: 772 MCF/Day; Hours flowed 3-h Choke Size 3/4 Method of Testing: 3-hr. Initial Potential Test Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 47,000 # sand, 37,000 gal. water Casing 757 Tubing 759 Date first new Press. Press. 759 oil run to tanks Oil Transporter Foutz & Bursum Trucking Co. Gas Transporter Southern Union Gas Company Ormation given above is true and complete to the best of my knowledge. CONSOLIDATED OIL & GAS INC. (Company or Operator) W COMMISSION By: Casing 757 Tubing 759 Date first new Oil run to tanks Oil Transporter Foutz & Bursum Trucking Co. (Company or Operator) (Signature) Title Production Manager Send Communications regarding well to:
9-5/8 5-1/2 1" Remarks: I here Approved O	358 7240 2670 by certify the DEC 9 19 IL CONSEINAL Signer	300 398 Tbg. at the infe	Test After Acid or Fracture Treatment: 772 MCF/Day; Hours flowed 3-h. Choke Size 3/4 Method of Testing: 3-hr. Initial Potential Test Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, as sand): 47,000 # sand, 37,000 gal. water Casing 757 Tubing 759 Date first new oil run to tanks Oil Transporter Foutz & Bursum Trucking Co. Gas Transporter Southern Union Gas Company Ormation given above is true and complete to the best of my knowledge. CONSOLIDATED OIL & GAS, INC. (Company or Operator) By: (Commany or Operator) Signature: Title Production Manager

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