

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
COLUMBUS ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
795' FNL & 1700' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6820' KB 6807' GL

5. LEASE DESIGNATION AND SERIAL NO.
NM 02901

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CONSOLIDATED HALE

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
BASIN DAKOTA / Ballard R.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 24, T26N, R8W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is our intent to plug and abandon as follows:

PBTD: 7210' Dakota perfs: 7165-6994' Top of Cmt @ 4575' (Calc)
Pictured Cliffs Perfs: 2724-2700' DV Tool 2810' Calc top of cmt 1800'.
*Note: 9.2 ppg non-corrosive mud to be placed between all cement intervals in csg.
Set cmt plug in Dakota 7165-6938'
Set cement plug in Gallup 6110-6010'.
Perf at 4315' & squeeze cmt behind csg from 4315-4215'
Set cmt plug in Mesa Verde 4315-4215'
Perf at 3603' & squeeze cmt behind csg from 3603-3503'
Set cmt plug in Chacra 3603-3503'
Set cmt plug across Pic Cliffs from 2748-2648'.
Set cmt plug across Fruitland from 2540-2440'
Perf csg at 2117'
Squeeze cmt behind csg to cover Kirtland and Ojo 2117-1733'
Perf csg at 400' & squeeze cmt behind csg thru Bradenhead from 400-0'
Set cmt plug across csg shoe interval from 400-0'
Install P & A Marker and clean up location.

(Notify BLM at 325-4572 in time to witness plugging)

18. I hereby certify that the foregoing is true and correct

SIGNED Wayne J. Converse TITLE District Engineer

(This space for Federal or State office use)

DATE March 27, 1987

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE APR 6 1987

John Skellern
AREA MANAGER

*See Instructions on Reverse Side