

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
COLUMBUS ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

795' FNL & 1700' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ET, GR, etc.)

6820' KB - 6807' GL

5. LEASE DESIGNATION AND SERIAL NO.

6. IF ☐ F, ☐ P, ☐ L, ☐ D, ☐ O, ☐ R, ☐ S, ☐ T, ☐ U, ☐ V, ☐ W, ☐ X, ☐ Y, ☐ Z

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CONSOLIDATED HALE

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 24, 26N, 8W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-25-88 TOH w/ 1" PC tbg. TOH w/113 jts 3656' 1 1/2" DK tbg.
10-26-88 Recover 1276' tbg badly corroded. Unable to back off tbg or run tbg cutter inside 1 1/2" tbg.
10-27-88 Recover 99' of 1 1/2" tbg. Ran Packer on 2-7/8" tbg set @ 4492'. Unable to pump into 1 1/2" tbg. Spot 25 sx plug, Class "B" 29.5 cu ft. 4765' to 4986' (221')
10-28-88 SIP -0-. Rig up Basin Perforators, perf csg w/2 - 1/2" holes at each setting: 4315', 3603', 400'. TIH w/ 1 std 2-7/8" Baker R-3 pkr, rest of 2-7/8". Tag cmt plug @ 4776'. Pull back to 4771'. Mixed 9.2#, 53 vis drlg mud in rig pit. Hook up on tbg, pumped 12 bbls mud, Western Co pumped disp, spotting mud f/4776' to 4284'. Had good circ out csg while disp. TOH, set pkr @ 4037'. btm of tbg @ 4109'. Est rate w/water 2.5 bpm @ 500 psi. Cmt w/30 sx (35.4 ft') of Cls "B" cmt w/2% CaCl. Cleared cmt out end of tbg, slowed rate. Walked cmt to 4210'. SD, holding 300 psi. Wait 30 min, press tbg to 600 psi, held. Check flow back - none. Release pkr, TIH, Tagged cmt @ 4193', pull back to 4186'. Spot 15 bbls mud (same manner) f/4193' to 3578'. Pull out of hole laying down to 3392', pkr set @ 3320'. Pump 15 bbl wtr ahead -
(Cont'd on back)

18. I hereby certify that the foregoing is true and correct

SIGNED *James E. Edwards*

TITLE Prod. & Drl'g. Sup't.

DATE 11-8-88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the
Liability under bond is retained until
surface restoration is completed.

TITLE

NM000

*See Instructions on Reverse Side

NOV 30 1988

DATE

AREA MANAGER
FARMINGTON RESOURCE AREA

est rate 2 bpm @ 750 psi. Cmt w/30 sx (35.4 ft³) of Cls "B" cmt w/2% CaCl. Cleared tbg, slowed rate. Pumped down to 3460' @ 800 psi, press climbing. SD f/20 min, press back up to 1000 psi, held. Check flow back - none. TIH, tagged cmt @ 3471', pull up to 3459'. Spot 20 bbl mud f/3471' - 2651'. TOH, set btm of tbg @ 2760'. Spot 40 sx (47.2 ft³) cmt f/2760' - 2415'. TOH to 1952', SD f/30 min. TIH tagged cmt @ 2381'. Pull up to 2374', spot 7 bbl mud f/2381' - 2094'. TOH to 2119'. Spot 45 sx (53.1 ft³) cmt f/2119' - 1731'. TOH to 1561', SD f/30 min. TIH and tag cmt @ 1743'. Pull up to 1741'. Circ hole w/mud. TOH, laying down remaining tbg. Pick up 1 jt tbg, 8' sub - stick thru BOP. Shut rams. Hook up on tbg, start pumping cmt, Class "B" w/3% CaCl @ 2 bpm. After 26 bbl of slurry gone, start circ good cmt out Bradenhead. Circ out 1 bbl, SD f/10 min. Pump 1/2 bbl, circ out Bradenhead. Close valve, walk press to 100 psi. SD f/10 min, press to 50 psi. Bleed off, pull tbg. Fill csg w/cmt to surface. Total cmt pump f/surface cmtg - 128 sx (151 ft³) SDON @ 6:30 p.m.

10-31-88 Rig down workover rig, move off. Cut off wellhead & install P & A marker.