

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 20, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Huerfano Unit Well No. 111 (GD) in SE 1/4 NW 1/4,
(Company or Operator) (Lease)

F Sec. 20 T. 26N R. 9W NMPM, Wildcat Gallup Pool

Unit Letter
San Juan

County. Date Spudded 6-29-59 Date Drilling Completed 7-26-59
Elevation 6436 Total Depth 6788 max C.O. 6776

Please indicate location:

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

1550'N, 1550'W

Top Oil/Gas Pay 5603' (Perf.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5603-5613; 5622-5629; 5718-5727; 5799-5807; 5835-5843; 5882-5894

Open Hole None Depth 6786 Depth Casing Shoe 5921' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	322'	314
7"	6766'	582
2 3/8"	6720'	---
2 3/8"	5921'	---

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2198 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 27,000 gal. oil & 30,000# sand; 26,411 gal. oil & 30,000# sand.

Casing 1181 Tubing 909 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Guiberson "AG" Production Packer set at 5998'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 23 1959, 19

El Paso Natural Gas Company
(Company or Operator) DIST. 3

OIL CONSERVATION COMMISSION

By: Supervisor Dist. # 3

Title

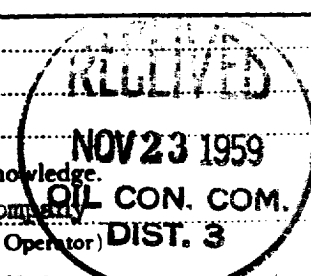
By: ORIGINAL SIGNED H.E. McANALLY
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Carlos H. Brown 3-

Oil Conservation District Office

Inspector	2	
Recorder	1	
Field Agent	1	
Oil Conservation District Office		
Transporter		
File	1	✓