

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 20, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co., Huerfano Unit, Well No. 111 (GD), in SE 1/4 NW 1/4,
(Company or Operator) (Lease)

F, Sec. 20, T. 26N, R. 9W, NMPM, Wildcat Dakota Pool
Unit Letter

San Juan County. Date Spudded 6-29-59 Date Drilling Completed 7-26-59

Please indicate location:

D	C	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

1550'N, 1550'W

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	322	314
7"	6766	582
2 3/8"	6720	---
2 3/8"	5921	---

Elevation 6436 Total Depth 6788 ~~6776'~~

Top Oil/Gas Pay 6455' (Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6455-6471; 6548-58; 6568-6578; 6628-6637; 6668-6676;

Perforations 6713-6723

Open Hole None Depth Casing Shoe 6786 Depth Tubing 6720

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3703 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 33,200 gal. water & 30,000# sand; 24,000 gal. water & 25,000# sand; 30,200 gal. water 30,000# sand;

Casing Tubing Date first new Press. 1956 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

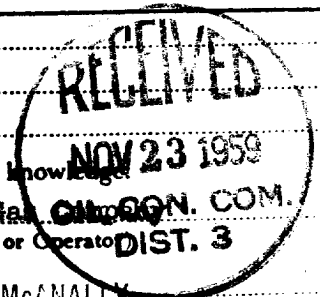
Remarks: Guiberson "AG" Packer set at 5998'.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved NOV 23 1959, 19 El Paso Natural Gas COMPANY, COM.
(Company or Operator) DIST. 3

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold
Supervisor Dist. # 3
Title

By: ORIGINAL SIGNED H.E. McANALEY
(Signature)
Title Petroleum Engineer
Send Communications regarding well to:
Name E. S. Oberly
Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Required <u>5</u>		
DISTRIBUTION		
	NO. COPIES	
Director	<u>2</u>	
Secretary	<u>1</u>	
Chief Clerk	<u>1</u>	
State L. & C. Officer		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>