Box 990,	Farn	in	g to r
El Paso	Natur	al	Gas
PRORATION OF	FICE	<u>L</u> .	
OPERATOR		2	
TRANSPORTER	OIL GAS	1	
LAND OFFICE	,		<u> </u>
U.S.G.S.			
FILE			
SANTA FE		1	
DISTRIBUTION			
NO. OF COPIES RECEIVED		<u> </u>	

Petroleum Engineer

February 26, 1965

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	GAS GAS	
Celerator El Paso Natural Gas	Company			
Box 990, Farmington	. New Mexico			
Reason(s) for filing (Check proper box tiew Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gar	Other (Please explain)		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND Leutse Name	LEASE Well No. Pool Nar	me, Including Formation	Kind of Lease	
Huerfano Unit	l i	gel Peak Gallup	State, Federal or Fee Federal	
Location F 1550) Feet From TheLin	e andFeet From	West	
Onit Letter	26_N 0-	u Sc	n Tuen	
Line of Section 20 , To	wnship 20-11 Range 7-	, NMPM,	County	
Name of Authorized Transporter of Oi	cr Condensate 🔼	Address (Give address to which appr		
El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 990, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico		
El Paso Natural Gas	Unit Sec. Twp. Rge.	Is gas actually connected?	hen	
give location of tanks.	F 20 26 9	Yes	12-11-59	
If this production is commingled water in the state of th	ith that from any other lease or pool,	give commingling order number:		
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Fcol	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations			30p 34-31.g	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST I	FOR ALLOWARIE (Test must be a	after recovery of total volume of load o	il and must be equal to or exceed top allo	
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Cil Run To Tanks	Date of Test	Floating Method (1 total pamp) B-1	COUNTY OF THE PARTY OF THE PART	
Length of Test	Tubing Pressure	Casing Pressure	OFF-TIVED \	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Prod. During lest			MAR 1 1965	
·			OIL CON COM.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Cnoke Size	
VI. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 1965	APPROVED MAR 1 1965 , 19	
		BY Original Signed En	BY Original Signed Emery C. Arnold	
	above is true and complete to the best of my knowledge and better		<u> </u>	
OR C'NAL SI	OR GINAL SIGNED E.S. OBERLY		n compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviate		

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.