STATE OF NEW MEXICO
ENERGY and MINERALS
DEPARTMENT
This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator MERIDIAN OIL INC. Lease HUERFANO UNIT NP Well No. 111

Location of Well: Unit F Sec. 20 Twp. 26N Rge. 9W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	GALLUP	GAS	FLOW	TBG
Lower Completion	DAKOTA	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion	4-7-95	5 DAYS	271	
Lower Completion	4-7-95	7 DAYS	0	

FLOW TEST NO. 1

Commenced at (hour,date)* 4-12-95 Zone producing (Upper or Lower) UPPER

TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE Upper Completion	PRESSURE Lower Completion	PROD. ZONE TEMP	REMARKS
10-Apr		271	0		FLOWED UPPER ZONE. (GALLUP)
11-Apr		271	0		LOWER ZONE IS BLIND PLATED.
12-Apr		271	0		
13-Apr		134	0		
14-Apr		134	0		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI pres. psig	Stabilized? (Yes or No)
Upper Completion				
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

FLOW TEST NO. 2

Commenced at (hour,date)**				Zone producing (Upper or Lower):	
TIME (hour,date)	LAPSED TIME SINCE**	PRESSURE Upper Completion	PRESSURE Lower Completion	PROD. ZONE TEMP.	REMARKS

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved Johnny Robinson 19

New Mexico Oil Conservation Division

JUN 05 1995

By DEPUTY OIL & GAS INSPECTOR

Title

Operator Meridian Oil Inc.

By Tanya Atcitty

Title Operations Associate

Date 5-26-95

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

. A packer leakage test shall be commenced on each multiply completed well within seven days after ctual completion of the well, and annually thereafter as prescribed by the order authorizing the nultiple completion. Such tests shall also be commenced on all multiple completions within seven days ollowing recompletion and/or chemical or frac-ture treatment, and whenever remedial work has been one on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at ny time that communication is suspected or when requested by the Division.

. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify ne Division in writing of the exact time the test is to be commenced. Offset operators shall also be so otified.

. The packer leakage test shall commence when both zones of the dual completion are shut-in for ressure stabilization. both zones shall remain shut-in until the well-head pressure in each has tabilized, provided however, that they need not remain shut-in more than seven days.

. For flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of roduction while the other zone remains shut-in. Such test shall be continued for seven days if the case f a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a as well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall e three hours.

. Following completion of flow Test No. 1, the well shall again be shut-in, in accordance with aragraph 3 above.

. Flow Test No. 2 shall be conducted even though no leak was indicated during flow Test No. 1. rocedure for Flow Test No. 2 is to be the same as for Flow Test No. 1

except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow-period, at fifteen minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gaz zone.

8. The results of the above described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division of Northwest New Mexico Packer Leakage Test Form Revised 10/01/78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).