

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

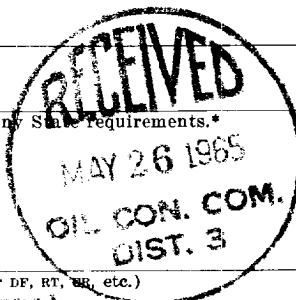
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-5034
2. NAME OF OPERATOR NEW AMERICAN PETROLEUM CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe
3. ADDRESS OF OPERATOR P. O. Box 480, Farmington, New Mexico	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FNL and 1980 FBL	8. FARM OR LEASE NAME Navajo Tribal "U"
	9. WELL NO. 4
	10. FIELD AND POOL, OR WILDCAT Tocito Dome Pennsylvanian "D"
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4, NE/4, Section 21 T-26-N, R-18-W
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DE, RT, etc.) 5686 (R33)	13. STATE New Mexico



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spudded on 3-15-65 and drilled to a depth of 93'. 13-3/8" casing was set at that depth with 100 sacks cement containing 2% Calcium Chloride. Cement circulated to surface. After waiting on cement, tested casing with 600 psi. Test OK. Reduced hole size to 11" and resumed drilling.

Well was drilled to a depth of 1427' and 8-5/8" casing was set at that depth with 700 sacks cement containing 4% Gel, 2 pounds Tuf Plug per sack followed by 100 sacks neat cement. After waiting on cement, tested casing with 1000 psi. Test OK. Reduced hole size to 7-7/8" and resumed drilling.

Core No. 1 6180-6210 Lower Hermosa. Recovered 30' as follows: 6180-93 Lime, medium Vugs, good porosity, bleed gas; 6193-95 Lime and shale, dense; 6195-6203 Lime, small Vugs and fair porosity; 6203-6210 Lime and shale, dense.

Well was drilled to a total depth of 6320' and 4-1/2" casing was set at that depth with stage collar set at 3755'. Cemented first stage with 300 sacks cement containing 6% Gel, 2 pounds Tuf Plug per sack and followed by 100 sacks neat cement. Cemented second stage with 600 sacks cement containing 6% Gel and 2 pounds Tuf Plug per sack. After waiting on cement, tested casing with 3500 psi. Test OK.

(Continued on reverse side.)

18. I hereby certify that the foregoing is true and correct

Fred L. Nabors, District Engineer

SIGNED

ORIGINAL SIGNED BY

Fred L. Nabors

TITLE

DATE

May 10, 1965

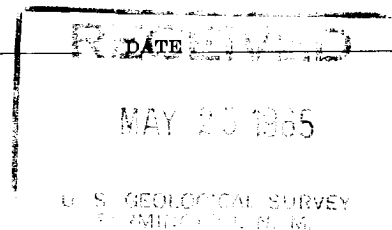
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Perforated 6204-6209 with 4 shots per foot. Acidized these perforations with 250 gallons 15% acid. Worked perforations and maximum treating pressure 2500 psi, displaced 1/2 barrel into formation. Flowed well to clean up. Pulled tubing and landed 6183-6194 with 4 shots per foot. Ran 2-3/8" tubing and landed at 6267. Washed all perforations with 1000 gallons 15% regular acid for 4 hours and pumped acid into formation and treated at 1450 psi and 2-1/4 BPM. Flowed well to clean up.

Potential test ran 4-12-65 and well gauged 3630 MCFD.