

FUELS AND LUBRICANTS DIVISION

DATE _____

November 14, 1956

Operator	Lease
El Paso Natural Gas Company	Huerfano Unit #51
Location	County
990N, 1800W, Sec. 21-26-9	San Juan
Production	State
Pictured Cliff	New Mexico
Casing Diameter	Well
5 1/2	Wildcat
Set At Feet	Tubing Diameter
2120	1 1/4
Flow Rate	Set At Feet
2005	2034
Completion Method	Flow Depth
Sand Water Frac	2120
	Flow Through Casing
	Flow Through Tubing
	X

Casing Size, inches 0.75	Choke Constant: C 14.1605	Shut-In Pressure, Tubing PSIG 12 PSIA 595	Shut-In Pressure, Tubing PSIG 12 PSIA 607
Spurtin Pressure, PSIA 595	Days Shut-In 7	Working Pressure, P _w PSIG 12 PSIA 5	Working Pressure, P _w PSIG 12 PSIA 5
Flowing Pressure, PSIA 5	Temperature, F 54	E _{pv} from Tables 0.665 (Est.)	Gravity 0.665 (Est.)

4.2" H₂O through 2" test nipple.

CHOKE VOLUME = C x B x F x Fg x Fm

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MCF D

OPEN FLOW

OFFICE OF THE ATTORNEY GENERAL

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D. C. Adams



L. D. Galloway

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