Form 9-331 Dec. 1973

	Form	Approved.	
	A. Har	et Domeson Na	40-0140

UNITED STATES	E LEACE	
DEPARTMENT OF THE INTERIOR /	5. LEASE	
GEOLOGICAL SURVEY	SF 078060 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Huerfano Unit	
	8. FARM OR LEASE NAME	
1. oil gas control gas well other	Huerfano Unit 9. WELL NO.	
2. NAME OF OPERATOR	#51	
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Ballard (PC)	
Box 289, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
below.)	Sec. 21, T-26-N, R-9-W	
AT SURFACE: 990'N, 1800'W AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE	
AT TOTAL DEPTH:	San Juan New Mexico	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
	6391' GL	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	The same of the sa	
TEST WATER SHUT-OFF FRACTURE TREAT RECEIVED		
SHOOT OR ACIDIZE		
REPAIR WELL S	F Report results of multiple completion or zone change on Form 9-330.)	
PULL OR ALTER CASING	change on Form 9-330.)	
CHANGE ZONES	GEOLOGICAL SURVEY	
ABANDON* [] FA	RMINGTON, N. M.	
(other)	The state of the s	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is discovered to the control of	irectionally drilled give subsurface leastions and	
measured and true vertical depths for all markers and zones pertinen		
1) Circulate the hole with mud and spot a pl 2) Spot a plug from 1749' to 1649'.	ug from TD to 1945!.	
3) Spot a plug from 1311' to 1211'.		
4) Perforate the 5½" casing at 1045' unable to pump into at 1000#.		
Perforate the 5½" casing at 925' unable to pump into at 1000#.		
Spot a plug from 1045 to 650 per M.M.S. on site inspector.		
5) Perforate the $5\frac{1}{2}$ " casing at 193 ft. and circulate cement down the $5\frac{1}{2}$ "		
casing and back to surface in the $5\frac{1}{2}$ - 8 5/8 annular space.		
6) Cut off wellhead and install a dry hole marker.		
	2 1984	
	DEC 181984	
Subsurface Safety Valve: Manu. and Type	Ft.	
18. I hereby certify that the foregoing is true and correct Production	OIL CON@DIV. OIL CON PROVED	
SIGNED WILL Engineer	DAPPROVED DATE September 17, 19820FD	
	AS AMENDED	
(This space for Federal or State offi	the state of the s	
APPROVED BY TITLE		
CONDITIONS OF APPROVAL, IF ANY:	Stan McKet	

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

JS/ J. Stan McKet)
M. MILLENBACH
ARFA MANAGEF