## UNITED STATES

## DEPARTMENT OF THE INTERIOR RECEIVED BURBAU OF LAND MANAGEMENT RECEIVED

Sundry Notices and Reports on Wellow 2:18  Strommon 3:15 Lease Number SF-078103  Type of Well GAS  Address 6 Phone No. of Operator  PO Box 4289, Farmington, NM 97499 (505) 326-9760  Location of Well, Footage, Sec., T. R. M 830'FNL 1150'FNL, Sec.23, T-26-N, R-9-W, NMPM  Location of Well, Footage, Sec., T. R. M 830'FNL 1150'FNL, Sec.23, T-26-N, R-9-W, NMPM  C. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  X. Notice of Intent Abandonment Change of Plans Recompletion New Construction  Subsequent Report Plugging Back Non-Routine Fracturing Casing Conversion to Injection X. Other - restimulate  3. Describe Proposed or Completed Operations  It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:  Pull 1" tubing. Drill open hole from 2085'-2170'. Run open hole log. Run 2 7/8" casing new total depth and cement to surface with 1418x/264 cut.ft.). Lead: Class to new total depth and cement to surface with 1418x/264 cut.ft.). Lead: Class 2" or "G" cement with 28 Econolite, 5 pps Gilsonite, 0.25 pps Celloflake, Tail: with class "B" or "G" cement with 18 Econolite, 5 pps Gilsonite, 0.25 pps Celloflake, Tail: with class "B" or "G" cement with 18 Econolite, 5 pps Gilsonite, 0.25 pps Celloflake, Tail: with class "B" or "G" cement with 18 Econolite, 5 pps Gilsonite, 0.25 pps Celloflake, Tail: with class "B" or "G" cement with 18 Econolite, 5 pps Gilsonite, 0.25 pps Celloflake, Tail: with class "B" or "G" cement with 18 Econolite, 5 pps Gilsonite, 0.25 pps Celloflake, Tail: with class "B" or "G" cement with 18 Econolite, 5 pps Gilsonite, 0.25 pps Celloflake, Tail: with class "B" or "G" cement with 18 Econolite, 5 pps Gilsonite, 0.25 pps Celloflake, Tail: with class "B" or "G" cement with 18 Econolite, 5 pps Gilsonite, 0.25 pps Celloflake, 5 pps C			., .		
Type of Well  GAS  Type of Well  GAS  Type of Well  GAS  Type of Operator  Name of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-97091  Location of Well, Footage, Sec., T. R. M  890'FNL 1150'FWL, Sec.23, T-26-N, R-9-W, NMEM  Location of Well, Footage, Sec., T. R. M  890'FNL 1150'FWL, Sec.23, T-26-N, R-9-W, NMEM  Location of Well, Footage, Sec., T. R. M  890'FNL 1150'FWL, Sec.23, T-26-N, R-9-W, NMEM  Location of Well, Footage, Sec., T. R. M  890'FNL 1150'FWL, Sec.23, T-26-N, R-9-W, NMEM  10 Field and Pool  Ballaxd Pictured Clif  11 County and State  San Juan Co, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  X Notice of Intent  Recompletion  Recompletion  Recompletion  Casing Repair  Water Shut off  Casing Repair  Water Shut off  Conversion to Injection  X Other - restimulate  3. Describe Proposed or Completed Operations  It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:  Pull 1" tubing, Drill open hole from 2085'-2170', Run open hole log, Run  2 7/8" casing to new total depth and cement to surface with 141sx(264 cu.ft.).  Lead: Class "P' or "G' cement with 28 Econolite, 5 pps Gilsonite, 0.25 pps Celloflake, Perforate, acidize, 4 foam fracture Pictured Cliffs formation. Cleanout. Rerun tubing, and restore to production.  TIM  This space for Pederal or State Office use)  PPROVED BY SIDEME W. Spenory  Title  Date DEC 18 19092	Sundry Notices an	d Reports on We	Hap 11 2:	18	
Tribe Name  OIL & GAS COMPANY  OIL & GAS COMPANY  DEC 2 1 165  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9709  Location of Well, Footage, Sec., T. R, M  10. Field and Pool  830'FNL 1150'FWL, Sec.23, T-26-N, R-9-W, NMPM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  X Notice of Intent  Abandonment  Recompletion  Subsequent Report  Plugging Back  Non-Routine Fracturing  Water Shut off  Casing Repair  Water Shut off  Final Abandonment  Altering Casing  Conversion to Injection  X Other - restimulate  3. Describe Proposed or Completed Operations  It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:  Pull 1" tubing, Drill open hole from 2085'-2170'. Run open hole log. Run 2 7/8" casing to new total depth and cement to surface with 141ex(264 cu.ft.). Lead: Class "2" or "G" cement with 12 Econolite, 5 pps Gilsonite, 0.25 pps Celloflake, Tail; with class "B" or "G" cement with 12 Econolite, 5 pps Gilsonite, 0.25 pps Celloflake, Tail; with class "B" or "G" cement with 14 Econolite, 5 pps Gilsonite, 0.25 pps Celloflake, Tail; with class "B" or "G" cement with 14 Econolite, 5 pps Gilsonite, 0.25 pps Celloflake, Tail; with class "B" or "G" cement with 14 Econolite, 5 pps Gilsonite, 0.25 pps Celloflake, Tail; with class "B" or "G" cement with 14 Econolite, 5 pps Gilsonite, 0.25 pps Celloflake, Tail; with class "B" or "G" cement with 14 Econolite, 5 pps Gilsonite, 0.25 pps Celloflake, Tail; with class "B" or "G" cement with 14 Econolite, 5 pps Gilsonite, 0.25 pps Celloflake, Tail; with class "B" or "G" cement with 14 Econolite, 5 pps Gilsonite, 0.25 pps Celloflake, Tail; with class "B" or "G" cement with 15 Econolite, 5 pps Gilsonite, 0.25 pps Celloflake, Tail; with class "B" or "G" cement with 15 Econolite, 5 pps Gilsonite, 0.25 pps Celloflake, Tail; with class "B" or "G" cement with 15 Econolite, 5 pps Celloflake, Tail; with class "B" or "G" cement with 15 Econolite, 5 pps C					
Name of Operator  ### BESCHEES*  OIL & GAS COMPANY  DEC 2 1 1008  Mell Name & Number  Address & Phone No. of Operator  PO BOX 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  890'FNL 1150'FWL, Sec.23, T-26-N, R-9-W, NMPM  10. Field and Pool  Ballard Pictured Clif  11. County and State  San Juan Co, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  X Notice of Intent  Abandonment  Recompletion  Subsequent Report  Plugging Back  Casing Repair  Altering Casing  Conversion to Injection  X Other - restimulate  3. Describe Proposed or Completed Operations  It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:  Pull 1" tubing. Drill open hole from 2085'-2170'. Run open hole log. Run 2 7/8" casing to new total depth and cement to surface with 141sx(264 cu.ft.).  Lead: Class "3" or "0" cement with 24 Econolite, 5 pps Gilsonite, 0.25 pps Celloflake. Tail: with class "8" or "6" cement with 14 Econolite, 5 pps Gilsonite, 0.25 pps Gilsonite, 0.25 pps Celloflake. Perforate, acidize, \$ foam fracture  Pictured Cliffs formation. Cleanout. Rerun tubing, and restore to production.  This space for Federal or State Office use)  PPROVED BY **Dane W. Spencer** Title  Date DEC 18 1909  Date DEC 18 1909  Date DEC 18 1909  Date DEC 18 1909		O) o co		6.	
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9768  Location of Well, Footage, Sec., T, R, M 890'FNL 1150'FWL, Sec.23, T-26-N, R-9-W, NMPM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action X Notice of Intent Recompletion Recompletion Pinal Abandonment Change of Plans Recompletion Altering Casing Conversion to Injection X Other - restimulate  Pull 1" tubing, Drill open hole from 2085'-2170'. Run open hole log. Run 2 7/8" casing to new total depth and cement to surface with 141sx (264 cu.ft.). Lead: Class "2" or "G" cement with 2* Econolite, 5 pps Glisonite, 0.25 pps Celloflake, Tail: with class "B" or "G" cement with 1* Econolite, 5 pps Glisonite, 0.25 pps Celloflake. Perforate, acidize, & foam fracture Pictured Cliffs formation. Cleanout. Rerun tubing, and restore to production.  This space for Federal or State Office use) PPROVED BY SPIDENCE Title Date DEC. 18 1908	Vers of Oranghan			7.	
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-97000  Location of Well, Footage, Sec., T. R. M 890'FNL 1150'FWL, Sec.23, T-26-N, R-9-W, NMPM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action X Notice of Intent Abandonment Change of Plans Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment X Other - restimulate  3. Describe Proposed or Completed Operations It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:  Pull 1" tubing, Drill open hole from 2085'-2170'. Run open hole log, Run 2 7/8" casing to new total depth and cement to surface with 1418x (264 cu.ft.). Lead: Class "B" or "G" cement with 2* Econolite, 5 pps Gilsonite, 0.25 pps Celloflake. Tail: with class "B" or "G" cement with 2* Econolite, 5 pps Gilsonite, 0.25 pps Gilsonite, 0.25 pps Celloflake. Perforate, acidize, a foam fracture Pictured Cliffs formation. Cleanout. Rerun tubing, and restore to production.  This space for Pederal or State Office use) PPROVED BY Sypane W. Spencer Title Date DEC 18 1908  NON-TROWN Spencer Title Date DEC 18 1908  NON-ROUTION OF APPROVAL, if any:	<u>-</u>		Same a control of the		Anderrand onre
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9708  10-045-05787  Location of Well, Footage, Sec., T. R. M 890'FNL 1150'FWL, Sec.23, T-26-N, R-9-W, NMPM 1150'FWL, Sec.23, T-26-N, R-9-W, NMPM 1150'FWL, Sec.23, T-26-N, R-9-W, NMPM 111. County and State San Juan Co, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action X. Notice of Intent Abandonment Abandonment Subsequent Report Plugging Back Casing Repair Altering Casing Conversion to Injection X. Other - restimulate  3. Describe Proposed or Completed Operations It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:  Pull 1" tubing, Drill open hole from 2085'-2170'. Run open hole log. Run 2 7/8" casing to new total depth and cement to surface with 148sx(264 cu.ft.). Lead: Class "3" or "G" cement with 2* Econolite, 5 pps Gilsonite, 0.25 pps Celloflake. Tail: with class "B" or "G" cement with 1* Econolite, 5 pps Gilsonite, 0.25 pps Celloflake. Perforate, acidize, 2 foam fracture Pictured Cliffs formation. Cleanout. Rerun tubing, and restore to production.  4. I hereby certify that the foregoing is true and correct.  This space for Federal or State Office use) PPROVED BY SypaneW Spencer Title Date DEC 18 1009	CESCORCES OIL & GAS (	COMPANY ###	DEC 2	1 toon C	Moll Nome 5 Number
Do Box 4289, Farmington, NM 87499 (505) 326-9708	Address & Phone No. of Operator			o. Tomm	
Location of Well, Footage, Sec., T, R, M  890'FNL 1150'FWL, Sec.23, T-26-N, R-9-W, NMPM  11. County and State San Juan Co, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  X Notice of Intent Abandonment Change of Plans Recompletion Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - restimulate  3. Describe Proposed or Completed Operations  It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:  Pull 1" tubing. Drill open hole from 2085'-2170'. Run open hole log. Run 2 7/8" casing to new total depth and cement to surface with 141sx(264 cu.ft.). Lead: Class "3" or "6" cement with 2% Econolite, 5 pps Gilsonite, 0.25 pps Celloflake. Tail: with class "8" or "6" cement with 1% Econolite, 5 pps Gilsonite, 0.25 pps Celloflake. Perforate, acidize, & foam fracture Pictured Cliffs formation. Cleanout. Rerun tubing, and restore to production.  4. I hereby certify that the foregoing is true and correct.  Ligned Manual (MDW) Title Regulatory Administrator Date 12/7/98 This space for Federal or State Office use) PPROVED BY S Duane W. Spencer Title Date DEC. 18 1908	PO Box 4289, Farmington, NM 87499	(1)) (505) 326-970	ALUU AL	المالوكا وا	CAPI Well No.
Ballard Pictured Clif 11. County and State San Juan Co, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  X Notice of Intent Abandonment Recompletion Subsequent Report Plugging Back Casing Repair Altering Casing Conversion to Injection X Other - restimulate  Bescribe Proposed or Completed Operations  It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:  Pull 1" tubing. Drill open hole from 2085'-2170'. Run open hole log. Run 7 /8" casing to new total depth and cement to surface with 141sx(264 cu.ft.). Lead: Class "3" or "G" cement with 2% Econolite, 5 pps Gilsonite, 0.25 pps Celloflake. Tail: with class "B" or "G" cement with 1% Econolite, 5 pps Gilsonite, 0.25 pps Celloflake. Perforate, acidize, & foam fracture Pictured Cliffs formation. Cleanout. Rerun tubing, and restore to production.  This space for Federal or State Office use) PORNOVED BY Sidnam W. Spencer Title Date DFC 18 1908  DATE OF THE DATA  Town OF APPROVAL, if any:			_ Digi:	3	30-045-05787
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Type of Submission  Type of Action  Abandonment  Recompletion  New Construction  Subsequent Report  Plugging Back  Casing Repair  Altering Casing  Conversion to Injection  Altering Casing  Conversion to Injection  Altering Casing  Conversion to Injection  Tother - restimulate  This intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:  Pull 1" tubing. Drill open hole from 2085'-2170'. Run open hole log. Run  2 7/8" casing to new total depth and cement to surface with 141sx(264 cu.ft.).  Lead: Class "2" or "G" cement with 2% Econolite, 5 pps Gilsonite, 0.25 pps  Celloflake. Tail: with class "B" or "G" cement with 1% Econolite, 5 pps  Gilsonite, 0.25 pps Celloflake. Perforate, acidize, & foam fracture  Pictured Cliffs formation. Cleanout. Rerun tubing, and restore to production.  This space for Federal or State Office use)  PPROVED BY  **Duane W. Spencer**  Title  Date DEC 18 1909  DNDITION OF APPROVAL, if any:				11.	
Type of Submission  X Notice of Intent Abandonment Recompletion New Construction Non-Routine Fracturing Resing Repair Altering Casing Repair Altering Casing Conversion to Injection X Other - restimulate  3. Describe Proposed or Completed Operations  It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:  Pull 1" tubing. Drill open hole from 2085'-2170'. Run open hole log. Run 2 7/8" casing to new total depth and cement to surface with 141sx(264 cu.ft.). Lead: Class "3" or "6" cement with 2% Econolite, 5 pps Gilsonite, 0.25 pps Celloflake. Tail: with class "B" or "G" cement with 1% Econolite, 5 pps Gilsonite, 0.25 pps Celloflake. Perforate, acidize, & foam fracture Pictured Cliffs formation. Cleanout. Rerun tubing, and restore to production.  4. I hereby certify that the foregoing is true and correct.  igned  Altering Casing Conversion to Injection Non-Routine Fracturing Water Shut off Casing Repair Water Shut off Conversion to Injection  Altering Casing Repair Water Shut off Conversion to Injection  Non-Routine Fracturing Water Shut off Conversion to Injection  Non-Routine Fracturing Water Shut off Conversion to Injection  Non-Routine Fracturing Water Shut off Conversion to Injection  Tuber Shut off Conversion to Injection  Non-Routine Fracturing Water Shut off Conversion to Injection  Non-Routine Fracturing Conversion to Injection  Non-Routin Shut off Conversion to Injection  Non-Routine Shut off Conversi					San Udan Co, Nm
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Recompletion New Construction  Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - restimulate  B. Describe Proposed or Completed Operations  It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:  Pull 1" tubing. Drill open hole from 2085'-2170'. Run open hole log. Run 2 7/8" casing to new total depth and cement to surface with 141sx(264 cu.ft.).  Lead: Class "3" or "G" cement with 2% Econolite, 5 pps Gilsonite, 0.25 pps Celloflake. Tail: with class "B" or "G" cement with 1% Econolize, 5 pps Gilsonite, 0.25 pps Celloflake. Perforate, acidize, a foam fracture Pictured Cliffs formation. Cleanout. Rerun tubing, and restore to production.  This space for Federal or State Office use) PERCOVED BY Sidnare W. Spencer Title Date Office use) PERCOVED BY Sidnare W. Spencer Title Date Office use) PERCOVED BY Sidnare W. Spencer Title Date Office use) PERCOVED BY Sidnare W. Spencer Title Date Office use)					
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Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - restimulate  Describe Proposed or Completed Operations  It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:  Pull 1" tubing. Drill open hole from 2085'-2170'. Run open hole log. Run 2 7/8" casing to new total depth and cement to surface with 141sx(264 cu.ft.). Lead: Class "3" or "G" cement with 2% Econolite, 5 pps Gilsonite, 0.25 pps Celloflake. Tail: with class "B" or "G" cement with 1% Econolite, 5 pps Gilsonite, 0.25 pps Celloflake. Perforate, acidize, & foam fracture Pictured Cliffs formation. Cleanout. Rerun tubing, and restore to production.  Indeed Math. Math. (MDW) Title Regulatory Administrator Date 12/7/98	R	ecompletion			
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2 7/8" casing to new total depth and cement to surface with 141sx(264 cu.ft.).  Lead: Class "3" or "G" cement with 2% Econolite, 5 pps Gilsonite, 0.25 pps Celloflake. Tail: with class "B" or "G" cement with 1% Econolite, 5 pps Gilsonite, 0.25 pps Celloflake. Perforate, acidize, & foam fracture Pictured Cliffs formation. Cleanout. Rerun tubing, and restore to production.  4. I hereby certify that the foregoing is true and correct.  igned (MDW) Title Regulatory Administrator Date 12/7/98  TI.W  This space for Federal or State Office use) PPROVED BY S/Duane W. Spencer Title Date DEC 18 1908  ONDITION OF APPROVAL, if any:	Pull 1" tubing Drill on	en hole from 20	1851-21701	Run or	nen hole log Run
Lead: Class "B" or "G" cement with 2% Econolite, 5 pps Gilsonite, 0.25 pps Celloflake. Tail: with class "B" or "G" cement with 1% Econolite, 5 pps Gilsonite, 0.25 pps Celloflake. Perforate, acidize, & foam fracture Pictured Cliffs formation. Cleanout. Rerun tubing, and restore to production.  4. I hereby certify that the foregoing is true and correct.  igned May May May Title Regulatory Administrator Date 12/7/98  TIW  This space for Federal or State Office use) PPROVED BY Normal W. Spencer Title Date DEC. 18 1998  ONDITION OF APPROVAL, if any:					
Gilsonite, 0.25 pps Celloflake. Perforate, acidize, & foam fracture Pictured Cliffs formation. Cleanout. Rerun tubing, and restore to production.  4. I hereby certify that the foregoing is true and correct.  igned Shak huld (MDW) Title Regulatory Administrator Date 12/7/98  TI.W  This space for Federal or State Office use) PPROVED BY S/Duane W. Spencer Title Date DEC 18 1998  ONDITION OF APPROVAL, if any:	_				
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I hereby certify that the foregoing is true and correct.  igned All Lie (MDW) Title Regulatory Administrator Date 12/7/98  TI.W  This space for Federal or State Office use) PPROVED BY SIDMANE W. Spencer Title Date OFFI 18 1998  ONDITION OF APPROVAL, if any:					
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