

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
PLM

Sundry Notices and Reports on Wells

RECEIVED
APR 30 PM 1:02

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

890' FNL, 1150' FWL, Sec. 23, T-26-N, R-9-W, NMPM

5. Lease Number
SF-078103

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfano Unit

8. Well Name & Number
Huerfano Unit #36
API Well No.
30-045-C5787

10. Field and Pool
Ballard Pict'd Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

| | | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Restimulation | |

13. Describe Proposed or Completed Operations

2-23-99 MIRU. ND WH. NU BOP. TOOHH w/1 1/4" tbg. TIH w/4 3/4" bit, tag up @ 2085'.
D/O to 2190'. Circ hole clean. SDON.

2-24-99 TOOHH w/bit. TIH w/68 jts 2 7/8" 6.5# J-55 csg, set @ 2170'. ND BOP.
NU WH. Cmt'd w/140 sx Class "B" neat cmt w/2% Econolite, 0.25 pps
Flocele, 5 pps Gilsonite (291 cu ft). Tailed w/25 sx Class "B" neat
cmt w/2% Econolite, 0.25 pps Flocele, 5 pps Gilsonite (37 cu ft).
Circ 8 bbl cmt to surface. RD. Rig released.

3-2-99 RU. PT lines to 6000 psi; PT csg to 5000 psi, OK. TIH. Perf Lower PC
@ 2063-2090' w/8 0.36" diameter holes total. Perf Upper PC @ 2037-2059'
w/10 0.36" diameter holes total. Brk dwn perfs w/500 gal 15% HCL. TOOHH.

3-3-99 PT surf lines to 6000 psi. Frac PC w/466 bbl 30# linear gel, 175,000# 20/40
AZ snd, 424,100 SCF N2. RD. Flow back well.

3-4/7-99 Flow back well.

3-8-99 Flow back well. Shut-in well. WO bailer.

3-18-99 RU. TIH w/bailer, CO @ 2084-2164'. Flow well.

3-19/21-99 Flow well. Bail snd.

3-22-99 Flow well. Bail snd. TOOHH w/bailer. RD. Well turned over to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/29/99

vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED FOR RECORD

APR 20 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC