

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-31424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL [] GAS WELL [X] OTHER []
2. NAME OF OPERATOR El Paso Natural Gas Company
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See (15) space 17 below.) At surface 800'N, 800'W
14. PERMIT NO.
15. ELEVATIONS (Show whether DE, RT, OR, etc.) 6358'GL

5. LEASE DESIGNATION AND SERIAL NO. NM 012736
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Huerfano Unit
8. FARM OR LEASE NAME Huerfano Unit
9. WELL NO. 138 (OWWO)
10. FIELD AND POOL, OR WILDCAT Undesignated Gallup
11. SEC., T., R., M., OR BLM, AND SURVEY OR ABL. Sec. 22, T-26-N, R-9-W
12. COUNTY OR PARISH San Juan
13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SECT-OFF []
PULL OR ALTER CASING []
FRACTURE TREAT []
MULTIPLE COMPLETE []
SHOOT OR ACIDIZE []
ABANDON* []
REPAIR WELL []
CHANGE PLANS []
(Other)

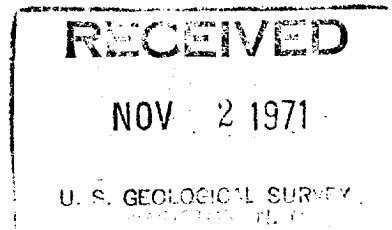
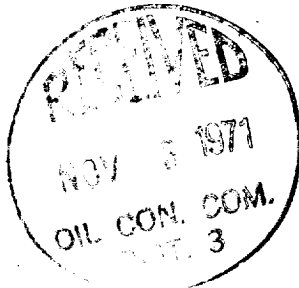
WATER SHUT-OFF []
REPAIRING WELL []
FRACTURE TREATMENT []
ALTERING CASING []
SHOOTING OR ACIDIZING []
ABANDONMENT* []
(Other) Abandon Dakota-Recomplete in Gallup X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

on 10-16-71, pulled tubing and set a cement retainer at 6307', squeezed Dakota perms with 75 sacks cement. Dakota formation is now plugged and abandoned.

10-19-71: PBTD 6307', perf Gallup formation 5665-74', 5746-54', 5778-84', 5829-38' with 6 shots per zone. Frac with 14,900# 20/40 sand, 6,960 gallons water, dropped three sets of 6 balls, flushed with 1,000 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Petroleum Engineer

DATE November 1, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: