STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



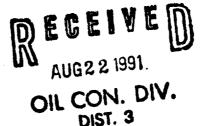
BRUCE KING

August 19, 1991

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Meridian Oil, Inc. P.O. Box 4289 Farmington, New Mexico 87499-4289

Attention: Peggy Bradfield



Administrative Order NSL-3040

Dear Ms. Bradfield:

Reference is made to your application dated July 25, 1991 for a non-standard Basin-Fruitland coal gas well location for your existing Huerfano Unit Well No. 138 which was drilled in 1963 and completed in the Angels Peak-Gallup Associated Pool at a standard oil and gas well location 800 feet from the North and West lines (Unit D) of Section 22, Township 26 North, Range 9 West, NMPM, San Juan County, New Mexico.

It is my understanding that the Gallup zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal Gas Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order R-8768, as amended, is unorthodox. Further, the N/2 of said Section 22 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By authority granted me under the provisions of Rule 8 of said Division Order No. R-8768, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

WILLIAM J. LEMAY

Director

WJL/MES/jc

cc: Oil Conservation Division -Aztee

U.S. Bureau of Land Management - Farmington



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STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Date: 8-14-9/	ather Mily Stogne
Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088	
RE: Proposed MC	Proposed DHC
Proposed NSL	Proposed SWD
Proposed WFX	Proposed PMX
Proposed NSP	Proposed DD
Gentlemen:	
I have examined the application rece	
for the founding by Inc. OPERATOR	Hungaro llar #138
$\frac{D-22-26N-9W}{UL-S-T-R}$ and my re	commendations are as follows:
Approve	
Yours truly,	

July 25, 1991

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87503



RE: Huerfano Unit #138 800'FNL, 800'FWL Section 22, T-26-N, R-09-W San Juan County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Huerfano Unit #138 well from the Gallup pool to the Basin Fruitland Coal Pool. The current location of this well is 800'FNL, 800'FWL, Section 22, T-26-N, R-09-W, San Juan County, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affadavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Sema Skalfulled

Peggy Bradfield

encl.

WAIVER

	_	hen	eby waive	s obj	ection	to Merid	ian Oi	1 Inc	.'s
application	for a	non-standard	location	for	their	Huerfano	Unit	#138	as
proposed abo	ove.	_							
By:		I)ate:		-	-			
xc: Koch Ex	kplorat	ion Company							

Huerfano Unit #138 800'FNL, 800'FWL Section 22, T-26-N, R-09-W San Juan County, New Mexico

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Koch Exploration Company P.O. Box 2256 Wichita, KS 67201

Peggy Bradfield July 25, 1991

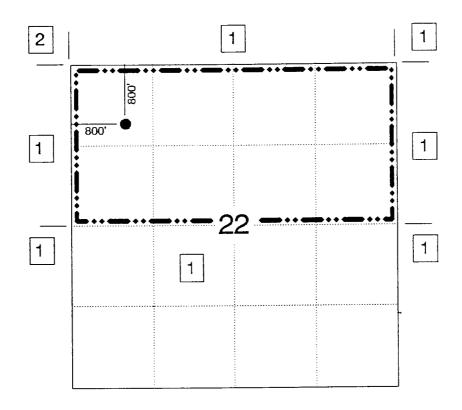
San Juan County State of New Mexico

My commission expires August 17, 1992

UNORTHODOX LOCATION OFFSET OPERATOR PLAT

Huerfano Unit #138

Township 26 North, Range 09 West



1)	Meridian Oil Inc
2)	Koch Exploration Company
	PO Box 2256
	Wichita, KS 67201

Cubest to Assecutions
Cistrat Office
Lists Lases + 4 comes
To Lases + 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

14

DISTRICT III
DOO Rio Briton Rd., Aziec, NM 87410

330 666 990 1330 1660 1900 2318 2660

DISTRICT I 2 O. Box 1980, Hobbs, NM \$2240

2.5. Drawer DD, Artens, NM \$2210

WELL LOCATION AND ACREAGE DEDICATION PLAT

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	Annual Control		
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1		i	Meridian Oil Inc.
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{		i	
}	2/2		SURVEYOR CERTIFICATION
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4 1/2"	10.5≠	-	6685'			<u>7 7/8''</u>		610	sks.	·			
							_				· · · · ·		
29.		LINE	RECORD					30.		TUBING	RECO	RD	
SIZE	TOP (MD)	BOTT	OM (MD)	SACKS CE	MENT*	SCREEN	(MD)	SIZE		DEPTH SET (MD)))	PACKER SET (MD)
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115													48.8
34. DISPOSITION OF G	(Noid, used)	for fuel, t	ented, etc.)							İ	WITNESS		
35. LIST OF ATTACH	MENTS									<u> </u>	<u>C.</u> N	<u>lcBr</u>	ide
36. I hereby certify	that the fores	oine and	attached in	formation	ia comp	late and c	orrect es	determin	ed from	all are	lubla =a	cords	

TITLE Petroleum Engineer DATE January 13, 1972

SIGNED Original Signed F. H. WOOD