

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Undesignated FORMATION Lower Gallup
COUNTY San Juan DATE WELL TESTED October 7, 1955

OLD WELL WORKED OVER

OPERATOR El Paso Natural Gas Co. LEASE H411 WELL NO. 1
1/4 SECTION: NE UNIT LETTER A SEC. 20 TWP. 26N RGE. 12W
CASING: 7 " O.D. SET AT 5390 TUBING 2 " WT. SET AT 5020
PAY ZONE: FROM 4940 TO 5005 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2 " I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1341 psig TUBING: 1320 psig S. I. PERIOD 22 days
TIME WELL OPENED: 9:30 A.M. TIME WELL GAUGED: 12:30 P.M.
IMPACT PRESSURE: 10.5" H₂O Working pressure on tubing 95 psi

VOLUME (Table I) (a)

MULTIPLIER FOR PIPE OR CASING (Table II) (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)

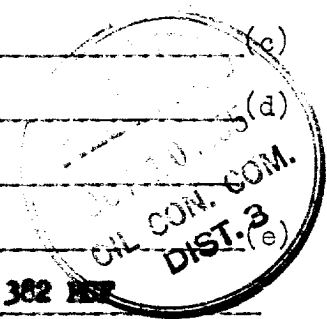
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 362 MCF

WITNESSED BY: TESTED BY: L. D. Galloway

COMPANY: El Paso Natural Gas Company

TITLE: Gas Engineer



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