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OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE /	REQU	EST FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO	AND TRANSPORT OIL AND NATUR			
	LAND OFFICE IRANSPORTER OIL /					
I.	OPERATOR / PRORATION OFFICE	INLAND COPPORATION PURCHASED ALL THE ASSETS OF BOTH LOSSEE TOUCKIN , INC. AND INLAND CRUDE,				
1.	TENNECO OIL COMPANY	PERMIT AT COO WHICH HAS EAN TRANSFERRED TO INLAND CURPORATION.				
	Bex 1714			CLYDE C. Lamar, President Inland Corporation		
	Reason(s) for filing (Check proper believe Well	ox) Change in Transporter of:	Other (Please explain)	THE SOME ON THE		
	Recompletion Change in Ownership		Ory Gas Effective June	1, 1965		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	D LEASE	ool Name, Including Formation			
	Berger, W. O. USA		Basin Daketa	Kind of Lease State, Federal or Fee		
	Location					
	Unit Letter <u>C</u> ;	Feet From The	Line and Feet F	rom The		
	Line of Section 22 , T	ownship 26N Range	NMPM, S	n Juan County		
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	I GAS			
	Name of Authorized Transporter of C			approved copy of this form is to be sent)		
	Lamar Trucking Inc. Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Bex 1528 Address (Give address to which a	pproved copy of this form is to be sent)		
	El Paso Natural Gas	44	İ			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge	is gas actually commercia;	When Ston, New Mexico		
		c 22 26 11	pool, give commingling order number:			
	COMPLETION DATA					
	Designate Type of Complet		ell New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'v.		
	Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, CASING & TUBING SIZE	AND CEMENTING RECORD	SACKS CEMENT		
V.	TEST DATA AND REQUEST I		be after recovery of total volume of load	oil and must be equal to or exceed top allow		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)		
				AFILA		
	Length of Test	Tubing Pressure	Casing Pressure	76Ff*tIVFD		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Go MCF		
				JUN 1 1965		
	GAS WELL			OIL GON. COM.		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Cavity opistmade		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	NCE	OIL CONSES	RVATION COMMISSION		
			196	3 5		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		III	BY Original Signed Emery C. Arnold		
	above is true and complete to the	e best of my knowledge and beli	i			
	Outain too.	1 p	TITLE Supervisor Dist. #	5		
	Original Signed By: J. H. WATKINS		il	This form is to be filed in compliance with RULE 1104.		
	(Sign	nature)	well, this form must be accor-	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.		
,	· T	ffice Supervisor				
	5 -27-6	îtle) 5	able on new and recompleted			
)ate)				

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.