

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

November 25, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Co. USA W. O. Berger, Well No. 4, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)

(Lease)

C 22 T 26N R 11W, NMPM., Gallegos Gulch Pool

Unit Letter

San Juan

County San Juan Date Spudded 7-20-59

Date Drilling Completed 8-9-59

Please indicate location:

Elevation 6329 C.L. Total Depth 6372 PBD 6083

Top Oil/Gas Pay 5325 Name of Prod. Form. Gulch

PRODUCING INTERVAL -

Perforations 5325-30, 5335-66, 5395-5425

Open Hole _____ Depth _____ Casing Shoe 6309 Depth _____ Tubing 5279

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 42 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 3/4" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 55,000# sand, 40,000 gal oil

Casing _____ Tubing _____ Date first new _____
Press. 720 Press. 400 oil run to tanks November 20, 1959

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9 5/8"</u>	<u>200</u>	<u>175</u>
<u>7"</u>	<u>6323</u>	<u>400</u>
<u>2 3/8</u>	<u>5279</u>	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge. **DIST. 3**
Approved NOV 30 1959, 19____ Tennessee Gas Transmission Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist # 3

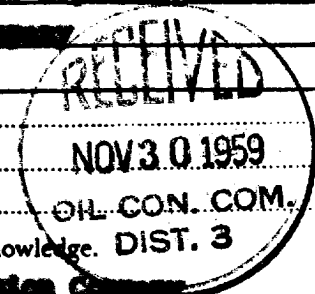
By: R. E. Walker R. E. Walker
(Signature)

Title District Production Superintendent

Send Communications regarding well to:

Name R. E. Walker

Address P.O. Box 1714, Durango, Colorado



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 4		
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