well file

TENNESSEE GAS TRANSMISSION COMPANY
P. O. BOX 1714
DURANGO, COLORADO

PLEASE ADDRESS YOUR
REPLY TO ATTENTION OF:
R. N. Walker

February 4, 1960

RECEIVED
FEB 5 1960
OIL CON. COM.
DIST. 3

Mr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Subject: Exception from No-Flare Order No. R-1427, Tennessee Gas Transmission Company's Walter O. Berger #1, Unit B, Section 21, T26N, R11W, San Juan County, New Mexico, Gallegos-Gallup Field

Dear Sir:

Our letter of January 20, 1960, requested administrative approval to except the subject well from the no-flare order for a 90 day period. Subsequently, your letter of January 22, 1960, suggested that we re-submit this application with data on the well and direct evidence from El Paso Natural Gas Company regarding their plans to connect the subject well to the low pressure casinghead gas collection system.

Attached is the current production data on the subject well and a letter from El Paso Natural Gas stating that the present gas production from the well does not justify a low pressure casinghead gas pipeline connection.

Our letter of January 20, 1960, also requested an exception for the Walter O. Berger #5, Unit D, Section 14, T26N, R11W. This well is dually completed in the Gallup and Dakota formations. It is currently recovering load oil from the Gallup formation after a fracturing treatment and has not yet been completed in the Gallup zone. El Paso's letter suggests that the Gallup be tied-in to the 250 psi high pressure gas gathering system in a similar manner as the Dakota zone. However, the Gallup zone in this well will not be able to produce into a 250 psi high pressure gas system and we plan to request an exception to the no-flare order for this Gallup zone as soon as the well is completed.

We trust this additional information is sufficient for you to consider our request for an exception to the no-flare order on the subject well.

Very truly yours,

TENNESSEE GAS TRANSMISSION COMPANY

RNwalker

R. N. Walker
District Production Superintendent

JJL/ah
Attachments
cc: Mr. Emory Arnold, NMOCC, Aztec, New Mexico
Mr. R. M. Stephens

GALLEGOS-GALLUP FIELD
SAN JUAN COUNTY, NEW MEXICO

TENNESSEE GAS TRANSMISSION COMPANY
USA WALTER O. BERGER LEASE

Well No.	Location	Current Allowable BOPD	Gas-Oil Ratio & Daily Gas Production	Status	Remarks
1	Unit B, Sec. 21 T26N, R11W	5 BOPD	31,737 ft /Bbl 158.68 MCFPD	Shut-in Jan. 15,1960	Well is not capable of producing into high pressure (500 psia) gas collection syst

El Paso Natural Gas Company

El Paso, Texas

February 2, 1960

Mr. R. N. Walker, District Production Superintendent
Tennessee Gas Transmission Company
Post Office Box 1714
Durango, Colorado

In re: Berger No. 1 Well, Section 21, T26N, R11W, San Juan County, New Mexico, and Berger No. 5 Well, Section 14, T26N, R11W, San Juan County, New Mexico.

Dear Mr. Walker:

In connection with the above referenced wells, information presently available to El Paso with respect to the Berger No. 1 Well indicates that the volume of gas presently available from this well would not justify a pipeline connection. It is our understanding that although the well has approximately 100 MCF per day available, its location is approximately one and one-half miles from the point of nearest connection in our gathering system in the Gallup-Gallegos area. We are, however, hopeful that additional production will become available in the immediate area and as such additional production is available, it is my feeling that a connection can be made to this well.

We do not at this time have any information as to the casinghead production from the Berger No. 5 Well. It is my understanding however that this is a dually completed well with gas also available from the Dakota formation. This well is even more remotely located from our existing casinghead system but would be relatively close to a gas gathering system operating at approximately 250#. It would be my thought that as information becomes available this well should be properly tied-in to the high pressure gathering system for the Dakota gas.

I am submitting for your use two additional copies of this letter which you may desire to forward to the New Mexico Oil Conservation Commission in response to their letter of January 22, 1960.

Very truly yours,

W. V. Holik, Jr.

WVH:bj
Enclosures

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