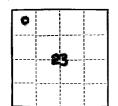
Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	e	Santa	. Po
Lease No.		07864	u.
Unit			

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		ine II			1 1		
		SUBSEQUEN	IT REPORT OF WATE	R SHUT-OFF			
NOTICE OF INTENTION TO CHANGE PLAN	ıs	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING					
NOTICE OF INTENTION TO TEST WATER	SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR					
NOTICE OF INTENTION TO RE-DRILL OR	REPAIR WELL						
NOTICE OF INTENTION TO SHOOT OR AC	IDIZE	SUBSEQUEN	IT REPORT OF ABAN	DONMENT			
NOTICE OF INTENTION TO PULL OR ALTE	SUPPLEMEN	SUPPLEMENTARY WELL HISTORY					
NOTICE OF INTENTION TO ABANDON WEL	L L			JOE &			
(INDICATE A	ABOVE BY CHECK MARK	NATURE OF REPO	RT, NOTICE, OR OTHI	ER DATA)			
	·	•		July 21	. 19 58		
USA-V. O. Berger	,		• • • • • • • • • • • • • • • • • • •		, 17.5		
Vell No. 2 is located	790 ft. from	$-\left\{ egin{array}{c} \mathbf{N} \\ \mathbf{x} \end{array} \right\}$ line an	nd 790 ft. f	rom W line of	sec. 33		
i saltur sartur	AL 4	11 12 12 12 12 12 12 12 12 12 12 12 12 1	***	(*v)			
(1/2 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)				
Wildest	Carp.)	leites	(Monday)	Want Mourton			
(Field)	(County or	Subdivision)		(State or Territory)			
itate names of and expected depths to ob	jective sands; show size ing points, and all ot	s, weights, and le her important p	engths of proposed c roposed work)	asings; indicate mudd	ing jobs, cement		
Carried annual Contract Contra	ing points, and all of well at the ab- legth of \$100° ductive 7" OD	ove locat	ion to test approximate am coming w	the Dakota F aly 300' of 9 Lll be set.	ormatics -5/8" H-4 If mon-		
We propose to drill a w to an estimated total d	ing points, and all of well at the ab- legth of \$100° ductive 7" OD	ove locati , satting	ion to test approximate	the Delote F	ormatics -5/8" H-W		
We propose to drill a w to an estimated total d surface casing. If pro productive, well will b	ing points, and all of well at the ab- legth of \$100° ductive 7" OD	ove locati , satting	ion to test approximate am coming w	the Dakota F aly 300' of 9 Lll be set.	ormatics -5/8" H-W		
We propose to drill a w to an estimated total d surface casing. If pro productive, well will b	ing points, and all of well at the ab- legth of \$100° ductive 7" OD	ove locati , satting	ion to test approximate on easing w i in accord	the Policite Folly 300° of 9 11 be set. III be set. IIII 23 1958 - CON. COM.	ormation -5/8" H-W If mon- .G.S.		
We propose to drill a w to an estimated total d surface casing. If pro productive, well will b	ing points, and all of wall at the sh legth of 6400* ductive 7" (2) to plugged and	ove locati , setting producti , abandone	ion to test approximate am easing w i in accordi	TUE Dalorte F AY 300' of 9 AUL 23 1958 CON. COM. DIST. 8	ormatics -5/8" H-b If mon- .G.S.		
We propose to drill a w to an estimated total d surface casing. If pro productive, well will b Rales and Regulations.	ing points, and all of wall at the sh legth of 6400* ductive 7" (2) to plugged and	ove locati , setting producti , abandone	ion to test approximate am easing w i in accordi	TUE Dalorte F AY 300' of 9 AUL 23 1958 CON. COM. DIST. 8	ormatics -5/8" H-b If mon- .G.S.		
We propose to drill a w to an estimated total d surface casing. If pro productive, well will b Rales and Regulations.	ing points, and all of wall at the shippin of 6100° ductive 7" (2) to plugged and	ove locati , setting producti , shandons vriting by the Ge	ion to test approximate approximate an easing w i in accordi	the Delecte Fally 300° of 9 ill be set. III be set. IIII 23 1958 CON. COM. DIST. 3	ormatics -5/8" H-b If mon- .G.S.		
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.			Date	July 21, 1958
Cierator Tennessee Gas Trans	mission Co.Lease	U. S. A. W.	O. Berger	
"ell No. 2 Unit Letter	Section 23	Townshin	26 N	Range 11 W NMPN
Located 790 Feet From County San Juan G. L. Name of Producing Formation	north Line,	790 Fee	et From	west Line
Name of Producing Formation	Dakota	Dedicate	_wildcat	Acres
1. Is the Operator the only own	er* in the dedic	cated acreage ou	tlined on	the plat below?
YesXNo	,			
2. If the answer to question on	e is "no," have	the interests of	of all the	owners been
consolidated by communitizat		r otherwise? Ye	esNo	If answer is
"yes," Type of Consolidation 3. If the answer to question tw	o is "no." list	all the owners	and their	respective interests
below:	0 10, 1100	411 0.10 0W.1015	4.14 0.1621	200p000270 2002000
<u>Owner</u>		Land Desc	ription	
				•
			'	
		·		
Section B	··		· ************************************	
Section B	· · · · · · · · · · · · · · · · · · ·		7	
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790	1			to certify that the
				tion in Section A true and complete
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			the second secon	n Lay, Dist. Supt.
SECTION	23			x 1772, Casper, Wyo.
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				to certify that the
	ļ			cation shown on the Section B was plotted
ļ	j			eld notes of actual
				made by me or under
L				vision and that the
			B.	true and correct to
1			belief.	of my knowledge and
	1		Date Sur	veyed 18 July 1948
!	İ			Tenhen & Konning
	ĺ			IEN H. KINNEY.
1	1			ed Professional and/or Land Surveyer.
			i TriiAriseer	and or mine between
9 390 444 990 ISZA IGGO (980 2510 26	10 2000 ISOO		d Certific	ate No. 803