

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado June 10, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Co. WEA W. O. Burger Well No. 2, in NE 1/4, NW 1/4,
(Company or Operator) (Lease)

D, Sec. 23, T. 26N, R. 11W, NMPM, Collegen Gallup Extension Pool
Unit Letter

San Juan County. Date Spudded 7-26-58 Date Drilling Completed 8-22-58
Elevation 6359' 02" Total Depth 6393' PBD 6381'

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5805 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5326' to 5344', 5352' to 5361', 5364' to 5381', 5459'-5499'

Open Hole Depth Casing Shoe 6000 Tubing 6356

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	333	235
7 5/8 47"	600	308

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4996 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/120 gal. HCl. Treated w/20 gal. TruFlo M-58 (See remarks)
Casing Tubing Date first new
Press. 1842 Press. oil run to tanks

Oil Transporter Marlow Service for El Paso Natural Gas Products Co.

Gas Transporter El Paso Natural Gas Company

Remarks: Well completion. Gallup formation being produced thru casing and Dakota formation thru tubing. Fracture Gallup w/60,000 gal oil, 60,000 sand in 3 stages using ball sealers between stages.

I hereby certify that the information given above is true and complete to the best of my knowledge.

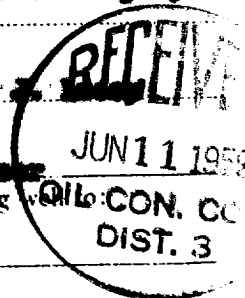
Approved JUN 11 1959, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Supervisor Dist. # 3
Title

Tennessee Gas Transmission Company
(Company or Operator)

By: J. J. Lacey, Jr.
(Signature)
Title: District Petroleum Engineer
Send Communications regarding Oil to CON. CO. DIST. 3
Name: R. H. Walker
Address: P. O. Box 1714, Durango, Colorado



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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