

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

June 10, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Co. U. M. V. O. Burger Well No. 2, in NM 1/4 NM 1/4,
(Company or Operator) (Lease)

D, Sec. 23, T. 26N, R. 11W, NMPM., Undesignated Dakota Pool
Unit Letter

San Juan

County. Date Spudded 7/26/58

Date Drilling Completed 8/20/58

Please indicate location:

Elevation 6359' OL Total Depth 6455' PBTD 6383'

Top Oil/Gas Pay 6196 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6128' to 6201', 6242' to 6271'

Open Hole _____ Depth 6400 Depth 6121'
Casing Shoe _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 5707 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Acidized w/750 gal HCl below gkr. Fracture Dakota (See remarks)

Casing _____ Tubing _____ Date first new
Press. _____ Press. 1906 oil run to tanks

Oil Transporter Service Service for El Paso Natural Gas Products Co.

Gas Transporter El Paso Natural Gas Company

Remarks: Final completion. Gas formation being produced thru casing and Dakota formation
thru tubing. (fracture w/46,872 gal water and 37,700 gal sand in 3 stages using ball sealers
between stages.)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 11 1959, 19.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Supervisor Dist # 3

Title _____

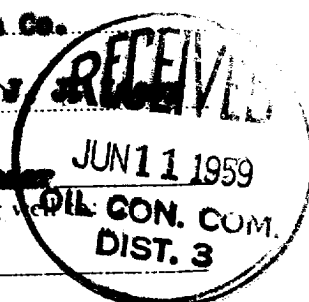
Tennessee Gas Transmission Co.
(Company or Operator)

By: J. J. Tracy
(Signature)

Title District Petroleum Engineer
Send Communications regarding well _____

Name R. M. Walker

Address P. O. Box 1714, Durango, Colorado



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>6</u>		
DISTRIBUTION		
	MAILED	
Operator		
Santa Fe	<u>1</u>	
Albuquerque	<u>1</u>	
San Juan		
U. S. O. A.		
Transporter		
File	<u>1</u>	<u>1</u>