

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado  
(Place)

June 15, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Co. USA V. G. Burger, Well No. 2, in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
D, Sec. 23, T. 26N, R. 11W, NMPM, Gallegos Gulch Extension Pool  
Unit Letter

San Juan

County. Date Spudded 7-26-58 Date Drilling Completed  
Elevation 6379' Total Depth 6475' PBD 6383'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5205 Name of Prod. Form. Gallegos

## PRODUCING INTERVAL -

Perforations 5326'-5344', 5322'-5342', 5321'-5331', 5359'-5365'

Open Hole Depth Casing Shoe 6420 Depth Tubing 6350

## OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

## GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4796 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Acidized w/750 gal. HCl. Treated w/20 gal. Proflor H-54 (See remarks)  
Casing 1 1/2" Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter El Paso Natural Gas Company

Remarks: Final completion. Gallegos formation being produced thru casing and Dakota formation thru tubing. Fracture Gallegos w/60,000 gal. oil, 60,000 sand in 3 stages using 1 1/2" casing between stages.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 17 1959, 19\_\_\_\_

Tennessee Gas Transmission Company CON. COM.  
(Company of Operator) DIST. 3

OIL CONSERVATION COMMISSION

Original Signed Emory C. Arnold

By: \_\_\_\_\_

By: R. E. Walker R. E. Walker  
(Signature)

Title District Production Superintendent  
Send Communications regarding well to:

Title Supervisor Dist # 3

Name R. E. Walker

Address P. O. Box 1714, Durango, Colorado

RECEIVED

JUN 17 1959

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	No. DISTRIBUTED	
Operator	<u>3</u>	
Santa Fe	<u>1</u>	
Regulation Office	<u>1</u>	
Chute Land Office		
J. C. G. S.		
Transporter		
File	<u>46</u>	<input checked="" type="checkbox"/>