## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

| ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Company of Operator)  (Company of   |                          |  | Da               | rango, Calerado      | June               | 15, 1959                                |
|---|--------------------------|--|------------------|----------------------|--------------------|---|
| (Company or Operators)  (Case)  | E ADE <b>HEDERV</b> DEA  | IIESTING AN ALL  | OWARIE FOR A     | (Place)              |                    | (Date)                                  |
| Country Date Spudded.   | -                        |  |                  |                      | : THE ,            |   |
| Please indicate location:  Please indicate location:  D C B A  FREDUCINI INTERVAL  Top OIL/Gas Pay \$195'  Name of Prod. Form.  Depth Casing Shoe Gast' Tubing Connex Action Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):  bbls.oil, bbls water in hrs, min. Size  Astral Prod. Test:  Sirr Fret Sax  Test After Acid or Fracture Treatment (after recovery of volume of choke size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment:  Test After Acid or Fracture Treatment:  Test After Acid or Fracture Treatment:  Sirr Fret Sax  Test After Acid or Fracture Treatment:  Test Aft | (Company or Operat       | OF)  | (Lease)          |                      | •                  | ,                                       |
| Please indicate location:  Please indicate location:  D C B A  PRODUCING INTERNAL  Perforations G198' to G471'  Perforations G198' to G471'  Open Hole  |                          | 7.263  | , R.11W          | NMPM., Unde          | signated Dako      | Pool                                    |
| Please indicate location:  D C B A PRODUCING INTERVAL - Perforations 6189 to 6201   | <del></del> -            | County. D  | ate Spudded 7/26 | 58 Date Dri          | lling Completed    | 8/20/58                                 |
| PRODUCING INTERVAL  Perforations  Gest to Gest  |                          | Élauation  | 6359 OL          | Total Depth          | <b>75</b> PBTD     | 6383'                                   |
| PRODUCING INTERVAL  Perforations Open Hole Ope  |                          | Top Oil/Gas  | Pay <b>6196'</b> | Name of Prod. For    | . Daketa           | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~  |
| Depth Open Hole   |                          | PRODUCING I  | MTERVAL -        |                      |                    |   |
| Open Hole Casing Shoe Shoe Casing Shoe Casing Shoe Casing Shoe Shoe Shoe Shoe Shoe Shoe Shoe Shoe   |                          | Perforation  | . 61.98' to      | 6201, 6242' to 6     | 72'                |   |
| Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size  |                          | Open Hole_   |                  | Lepth<br>Casing Shoe | Depth<br>Tubing    | 6151*                                   |
| Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); bbls.oil, bbls water in hrs, min. Size  CAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.);  Sire Feet Sax  Test After Acid or Fracture Treatment: Test MCF/Day; Hours flowed 3  Choke Size 3/4 Method of Testing: Choke  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Aciditized w/750 ml. EA below hr. Fracture Debtots (fee rest Casing Tubing Date first new Press. 1995 oil run to tanks  Oil Transporter E Productis Company  Gas Transporter E Productis Company  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Aciditized w/750 ml. EA below hr. Fracture Debtots (fee rest Casing Tubing Date first new Press. 1995 oil run to tanks  Oil Transporter E Productis Company  Gas Transporter E Productis Company  Thereby certify that the information given above is true and complete to the best of my knowledge.  JUN 1.7.1959 19.  Company or Open Folic Company or Open  | _                        |  | <u>sī</u> -      |                      |                    |   |
| Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls,oil, bbls water in hrs, min. Size  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Mag, Casing and Cementing Record  Nethod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: Test MCF/Day; Hours flowed 3  Choke Size 3/2 Method of Testing: Choke  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and annol; Arifficial W/79 al. The below Treatment (Base Treatment)  Casing Tubing Date first new Press. Press. 100 oil run to tanks  Oil Transporter In Press Testing and Bact Cements  Gas Transporter In Press Testing and Bact Cements  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Supervisor Dist. # 3  Send Communications regarding well to:  Supervisor Dist. # 3  Send Communications regarding well to:  Recovery C. Actook  |                          | Natural Pro  | d. Test:bb       | ls.oil,bbls w        | ater inhrs,        | Choke<br>min. Size_                     |
| Casing and Committing Record   Sire   Feet   Sax   Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidised     1750   Sire   Sax   Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidised     1750   Sire   Si    |                          | Test After   |                  |                      |                    |   |
| Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Ming Casing and Comenting Record  Sire Feet Sax  Test After Acid or Fracture Treatment: Test MCF/Day; Hours flowed 3  Choke Size 3/4 Method of Testing: Choke  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized 1/759 al. EA below Er. Fracture Debota (See removed Casing Tubing Date first new Press. Press. Press. 1995 oil run to tanks  Oil Transporter El Face Internal Cas Fracture Company  Gas Transporter El Face Internal Cas Company  I hereby certify that the information given above is true and complete to the best of my knowledge.  Therefore 1/259 1/25  | M N O                    | P load oil us  | ed):bbls.o       | il,bbls water        | inhrs,             | Choke<br>_min. Size                     |
| Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Ming Casing and Comenting Record  Sire Feet Sax  Test After Acid or Fracture Treatment: Test MCF/Day; Hours flowed 3  Choke Size 3/4 Method of Testing: Choke  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized 1/759 al. EA below Er. Fracture Debota (See removed Casing Tubing Date first new Press. Press. Press. 1995 oil run to tanks  Oil Transporter El Face Internal Cas Fracture Company  Gas Transporter El Face Internal Cas Company  I hereby certify that the information given above is true and complete to the best of my knowledge.  Therefore 1/259 1/25  |                          | GAS WELL TE  | <u>sī</u> -      |                      |                    |   |
| Nethod of Testing (pitot, back pressure, etc.):    Sire   Feet   Sax  |                          |  |                  | MCF/Day: Hours flo   | owed Choke         | Size                                    |
| Test After Acid or Fracture Treatment: 5767 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Choke  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidiscal w/79 pl. 274 below fr. Practure Debota (See residual): Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidiscal w/79 pl. 274 below fr. Practure Debota (See residual): Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and such as acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and such as acid or Fracture Treatment (Give amounts of materials used, such as acid or Fracture Treatment (Give amounts of materials used, such as acid or Fracture Treatment (Give amounts of materials used, such as acid or Fracture Treatment (Give amounts of materials used, such as acid or Fracture Treatment (Give amounts) and such as acid or Fracture Treat  | bing ,Casing and Cementi | _  |                  |                      |                    | *************************************** |
| Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Acid set u/750 al.**EA belov &r.** Fracture Behots (See rem Casing Tubing Press. 1995 oil run to tanks  Oil Transporter II fee Beture! Cas Products Company  marks: The secondaries of the casing and Behots formation being produced there casing and Behots formation to tanks.  The secondary Casing and Behots formation being produced there casing and Behots formation to tanks.  I hereby certify that the information given above is true and complete to the best of my knowledge.  The secondary Casing and Taylor and In 3 stages using the secondary of the   | Size Feet                |  |                  |                      |                    | flowed 3                                |
| sand): Actived 1/750 sl. EA below far. Fracture Debota (See removed   |                          |  | **               |                      |                    |   |
| sand): Actived 1/750 sl. EA below far. Fracture Debota (See removed   |                          |  |                  |                      |                    |   |
| Casing Press. Press. 1996 oil run to tanks  Oil Transporter El Paco Retural Cas Products Company  narks: Theil completion. Called fermation being produced thru easing and lokota fermatic  na taking. (Procedure v/86,872 gal water and 37,5005 mand in 3 stages using and lokota fermatic  na taking. (Procedure v/86,872 gal water and 37,5005 mand in 3 stages using and lokota fermatic  na taking. (Procedure v/86,872 gal water and 37,5005 mand in 3 stages using and lokota fermatic  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and comple  |                          | 1  |                  |                      |                    | 4                                       |
| Gas Transporter  Gas Transporter  Callum formation being produced thru casing and lakots formation being produced thru casing and lakots formation to being produced thru casing and lakots formation at the total state of the latest and states.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  T  |                          | casing   | Tubing           | Date first new       | 31 mc our e Down   | the total                               |
| Gas Transporter  Bell equilities. Gallup fermation being produced then casing and lake to fermation to taking. (fracture w/46,572 gal veter and 37,500 sand in 3 stages using the stages.)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Froved.  JUN 1. 7. 1959, 19  Gompany or Operator Oil. CON. COM.  OIL CONSERVATION COMMISSION  By:  Crisian Signed Errory C. Armold  Send Communications regarding well to:  R. S. Welker  Name.  |                          |  |                  |                      |                    |   |
| I hereby certify that the information given above is true and complete to the best of my knowledge.  Jun 1.7.1959  OIL CONSERVATION COMMISSION  Crigical Signed Errory C. Accord  Supervisor Dist. #3  Send Communications regarding well to:  Name  Name   |                          |  |                  |                      |                    |   |
| I hereby certify that the information given above is true and complete to the best of my knowledge.  Total Signed Errory C. Arroold  Supervisor Dist. #3  Supervisor Dist. #3  Title Bistrict Production Superintendent  Send Communications regarding well to:  R. Welker  Name  | make the language        | Gas Transpo  | rter             | produced thru ci     | sing and lake      | ta formatic                             |
| I hereby certify that the information given above is true and complete to the best of my knowledge.    Jun 1 7 1959   |                          |  |                  | -                    |                    | ant neglers                             |
| I hereby certify that the information given above is true and complete to the best of my knowledge.  Temperature Company or Operator OIL CON. COM  OIL CONSERVATION COMMISSION  By:  Crisian Signed Errory C. Acrosid  Title Bistrict Production Superintendent  Send Communications regarding well to:  Name.  | men stage.)              |  | ••••             |                      | /0                 | TIVEN                                   |
| OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  District Production Superintendent  Supervisor Dist. # 3  Name  Supervisor Dist. # 3  Name  | I hereby certify that    | ,  | •                |                      | ny knowledke.      | COLITIC                                 |
| OIL CONSERVATION COMMISSION  By: Signature  Criginal Signed Errory C. Accord  Title District Production Superintendent  Send Communications regarding well to:  R. W. Welker  Name.   |                          |  |                  | messee Gas Trans     | mission Comp       | 7 1959                                  |
| OIL CONSERVATION COMMISSION  Criginal Signed Errory C. Armold  Title District Production Superintendent  Send Communications regarding well to:  R. H. Welker  Name.  |                          | g company (The control of the contro |                  | Compa                | ny or Operator OIL | CON. COM                                |
| Crisian Signed Errory C. Armold  Title Bistrict Production Separatement  Send Communications regarding well to:  Name.  | OIL CONSERVA             | TION COMMISSI  | ON By            | . Kmi                | alper 1.           | BISMOR                                  |
| Send Communications regarding well to:  8. W. Welker  Name  | California and Storman   | Tomorrow C   | **               | ,                    |                    |   |
| e Name Name   |                          |  | <u>Ti</u>        | Send Communic        | ations regarding w | ell to:                                 |
| Name  | cSupervis                | or Diet. # 3   |                  |                      |                    |   |
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