

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

June 15, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Co. WMA V. O. Berger, Well No. 2, in NW 1/4 NW 1/4,  
(Company or Operator) (Lease)

D, Sec. 23, T 26N, R 11W, NMPM., Undesignated Dakota Pool  
Unit Letter

San Juan

County. Date Spudded 7/26/58

Date Drilling Completed 8/20/58

Please indicate location:

Elevation 6359 OL Total Depth 6455' PBD 6383'

Top Oil/Gas Pay 6196' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6198' to 6201, 6242' to 6271'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6420' Depth \_\_\_\_\_ Tubing 6151'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 5787 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/750 gal. HCl below ghr. Fracture Dakota (See remarks)

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. 1906 oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Final completion. Gelling formation being produced thru casing and Dakota formation thru tubing. (fracture w/46,872 gal water and 37,500# sand in 3 stages using ball sealers between stages.)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 17 1959, 19 \_\_\_\_\_

Tennessee Gas Transmission Company JUN 17 1959

(Company or Operator) OIL CON. COM.

By: R. N. Walker R. N. Walker

(Signature)

Title District Production Superintendent

Send Communications regarding well to:

R. N. Walker

Name \_\_\_\_\_

P. O. Box 1714, Durango, Colorado

Address \_\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title Supervisor Dist. #3

OIL CONSERVATION COMMISSION		
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