

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado
(Place)

9/30/59
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission (USA) W. O. Berger, Well No. 2, in NW/1/4 NW/1/4,
(Company or Operator) (Lease)

D, Sec. 23, T. 26N, R. 11W, NMPM Gallegos-Gallup Pool
Unit Letter

San Juan

County. Date Spudded 7/26/58 Date Drilling Completed 8/20/58

Please indicate location:

Elevation 6370' KB Total Depth 6455' PBD 6383'

Top Oil/Gas Pay 5205 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5326'-5344', 5352'-5364', 5385'-5431', 5459'-5495'

Open Hole Depth 6420' Casing Shoe 6151' Tubing 6151'

OIL WELL TEST - 9/24/59

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 10.02 bbls. oil, - bbls water in 24 hrs, min. Size 3/4 Choke

GAS WELL TEST - 1/15/59 (Gallup)

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4596 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Sand-Oil Frac 60,000 # sd, 60,000 gals oil

Casing Tubing Date first new

Press. 310 Press. NA oil run to tanks September 1, 1959

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks This well was originally completed as an undesignated Gallup gas well and undesignated Dakota gas well, Dual. Effective Sept. 1, 1959, the Gallup zone was included in the extension of the Gallegos-Gallup field. We are requesting an oil allowable be assigned to Gallup zone.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved September 1, 1959, OCT 5 1959, 19.59

Tennessee Gas Transmission Company
(Company of Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

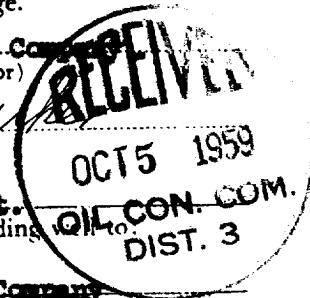
Title

By: R. M. Walker
(Signature)

Title District Production Supt.
Send Communications regarding OIL to CON. COM.
DIST. 3

Name Tennessee Gas and Oil Company

Address P. O. Box 1714, Durango, Colorado



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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