

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 28, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SKELLY OIL COMPANY A. L. Duff, Well No. 9, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

D, Sec. 20, T. 26N, R. 13W, NMPM, Bisti-Gallup Pool
Unit Letter

San Juan County. Date Spudded 5/3/58 Date Drilling Completed 5/18/58

Please indicate location:

Elevation 6577' D.F. Total Depth 5464' FBTD 5439'

Top Oil/Gas Pay 5398' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5398-5404' & 5406-14' w/4 shots per ft.

Open Hole None Depth 5458' KB Depth 5397'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 152 bbls. oil, 0 bbls water in 12 hrs, 0 min. Size Shab

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000# 20-40 sand & 30,000 gals. oil.

Casing _____ Tubing _____ Date first new _____
Press. _____ oil run to tanks 5-2

Oil Transporter TORONTO PIPELINE COMPANY

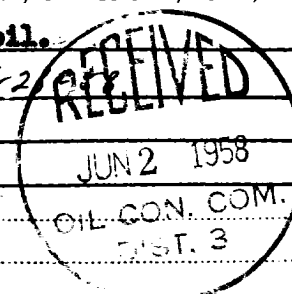
Gas Transporter _____

Section 20-26N-13W

Tubing, Casing and Cementing Record

Size	Feet	Sax
OD 10-3/4"	247	275
OD 5-1/2"	5446	200
2" BUE	5390	

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 2 1958, 19____

SKELLY OIL COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Title Supervisor Dist. # 3

By: (Signed) P. E. Cosper
(Signature)

Title District Superintendent
Send Communications regarding well to:

Name SKELLY OIL COMPANY

Box 426

Address Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>4</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>1</u>	
Santa Fe	<u>1</u>	
Protection Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>