1-7	ANS	Lease No. 1444 - 1585 Herkine Neveje
NOTICE OF INTENTION TO PULL OR A		L HISTORY STUDY
NOTICE OF INTENTION TO ABANDON I	WELL.	The second secon
	ated 700 ft. from N line and	ft. from E line of sec. 23
#2/4 HE/4 Sec. 23	250 134 10	
(1/4 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)
(¼ Sec. and Sec. No.) Besin Dakets (Field)	(County or Subdivision)	(State or Territory)
(% Sec. and Sec. No.) Basin Daketa (Field) The elevation of the derrick (State names of and expected depths to Propose to drill with test the Daketa format	(County or Subdivision) floor above sea level is 6332 ft. DETAILS OF WORK objective sands; show sizes, weights, and lengths of ping points, and all other important proposed with the casing program will be casing set at approximately	(State or Territory) L. proposed casings; indicate mudding jobs, cement- proposed depth of 6400 feet og te es fellows; 200 feet with 160 en cement.
(% Sec. and Sec. No.) Besin Daketa (Field) The elevation of the derrick (State names of and expected depths to Propose to drill with test the Daketa format 10 3/4" 32.50% surface 4" 10.50% oot at total formation.	(County or Subdivision) floor above sea level is 6332 ft. DETAILS OF WORK objective sands; show sizes, weights, and lengths of ping points, and all other important proposed w	(State or Territory) L. proposed casings; indicate mudding jobs, cement- proposed ca
(% Sec. and Sec. No.) Besin Daketa (Field) The elevation of the derrick (State names of and expected depths to Propose to drill with test the Daketa format 10 3/4" 32.50% surface 4" 10.50% set at total ferration. #111 perferete and sec	(County or Subdivision) floor above sea level is 6332 ft. DETAILS OF WORK objective sands; show sizes, weights, and lengths of ping points, and all other important proposed with retary tools to an approximately company will be cooling set at approximately it depth with 475 ax count, of the cooling set at approximately it depth with 475 ax count, or must receive approval in writing by the Geological Section Company	roposed casings; indicate mudding jobs, cement- rock) to depth of 6400 feet or to as fellows; 200 feet with 160 as eccent. as cement to cover the Gallup JUN 2 6 1961

ourd

By.

Title__

Production Superintendent

NUMBER OF COPIE	SRECEI	VED	
Q15	TRIBUTI	ON	
SANTA FE			
FILE			
U.S.G.5.		1	
LAND OF FICE			
TRANSPORTER	OIL		
	GA5		
PRORATION O. FI	C E		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT

AND OF FICE							
TRANSPORTER GAS		SEE INSTRUCTIONS	FOR COMP	LETING THI	S FORM ON TH	IE REVERSE	SIDE
PROPATION O. FICE							•
PERATOR							
			SECTION	<u> </u>			
Operator	DODI:	G 03 CT 1377	Lease		W4 W4		Well No.
SOUTHWEST P			<u> </u>	URKINS NA	T		1
_	ection	Township	Range		County		
A	23	26 NORTH] 11 1	WEST		SAN J	UAN
Actual Footage Loca				000	, . 1	z a cm	
1,70	eet from the	NORTH line and		990 fee	t from the	EAST	line
Ground Level Elev. 6332.0	Producing	Formation AKOTA	Pool	BASIN D	AKOTA	Dedi	cated Acreage: E/320 Acres
who has the right another. (65-3- 2. If the answer to d wise? YES	to drill into an -29 (e) NMSA I question one is _ NO	n the dedicated acreage of to produce from any poor 935 Comp.) "no," have the interests If answer is "yes," Type "no," list all the owners	of all the owner of Consolidation	ropriate the propriate to the property of the	YES foroduction either	NO (") er for himself	or for himself and
Owner			L	and Descript	ion	, <u>, , , , , , , , , , , , , , , , , , </u>	Mag
		***************************************		-			N26 1961 CON. COM.
		SECTION B	l		1	\ L	DIST. 3
				9	90' — The control of	I hereby certif In SECTION A Polete to the be pelief. Name Original Corl Production Company	y that the information above is true and comst of my knowledge and inal signed by W. Smith Production Co. 6/20/61
		23			F F	shown on the polotted from fiest arreys made be supervision, and correct to the same belief. Date Surveyed 17 June	fessional Engineer
0 330 660 990	1320 1650	1980 2310 2640 20	00 1500	1000		James ertificate No.	P. Leese 1463 wineering Company

INSTRUCTIONS FOR COMPLETION OF FOR C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.