

JTH

1-JTH

1-HLKendrick

1-F

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-1444

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Markes Navajo

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

23-26N-11W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

DEC 11 1969

OIL CON. COM.
DIST. 31. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

125 Petroleum Club Plaza, Farmington, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

790/N 990/E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6332' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

11-26 Completed moving on location and rigging up.

11-28 Broke circ. w/900# on tbg, circ & worked stuck tbg 4 hrs; cut tbg off @ 5498' (could not get cutting tool below 3519'). Layed down 2 jts of tbg & broke circ. SI for night.

11-29 Pumped 50 sx reg. cement to 5430' w/cement on bottom, closed bradenhead valve & squeezed cement down to csg perforations; displaced tbg, layed down 13 jts tbg, pumped 15 sx reg. cement @ 5100'. Displaced tbg, layed down 170 jts 1-1/2" tbg (total of 5488'); dug out collar & removed csg head valve & tbg bowl flange. Rigged up Hydro-Jacks, SI for night.

11-30 Welded onto 4-1/2" csg, worked csg 3 hrs (had to heat wellhead to get slips out of Bradenhead). Worked loose down to 3500', tried to get csg shot down csg; stopped @ 3580' top of fluid. SI for night.

12-1 Rigged up csg swab, swabbed out Kem-Pac & heavy oil down to 1000'. Rigged up csg shot, shot csg @ 3678'. Worked csg 2 hrs, only moved 5' but ran csg shot, shot csg @ 3612'. Worked csg up hole w/Jacks to 3520', csg came loose. Started laying down csg (45 jts). SI for night.

12-2 Finished laying down 4-1/2" csg (114 jts 10.5# csg - a total of 3606'). Bottom 600' eaten up w/corrosion & badly pitted. Jt. #105 & #109 had big holes. W/H w/1-1/2" tbg to top of csg stub @ 3612', pumped 25 sx cement plug down tbg, pulled tbg up to 2500'. Pumped in 25 sx cement; pulled tbg to 1100' & pumped in 25 sx cement; put 15 sk plug in bottom of 8-5/8" csg.

12-3 Broke out 8-5/8" csg head, put 15 sk plug in surface, built & installed surface marker. Rig released @ 10:00 AM.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original signed by:

D. E. BAXTER

TITLE

Superintendent

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 10 1969

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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