

RECEIVED
SEP 17 1956
OIL CON. DEPA.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

Company Skelly Oil Company Address Box 426 Farmington, New Mexico
 Lessor or Tract A. L. Duff Field Bisti - Ext. State New Mexico
 Well No. 15 Sec. 19 T. 26N R. 13W Meridian N.M.P.M. County San Juan
 Location 660 ft. [S] of N Line and 1174 ft. [E] of W Line of Sec. 19-26N-13W Elevation 6538'
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **September 16, 1958** Title **District Foreman**

The summary on this page is for the condition of the well at above date.

Commenced drilling August 17 1958 Finished drilling September 1 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5340' to 5351' No. 4, from _____ to _____

No. 2. from _____ to _____ No. 5. from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from none to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

QD	Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
								From—	To—	
10-3/4"	32.75#	8rd	H-40	205	Cement guide					
				5800	Cement guide and collar					
								3940	3951	Production

MUDDING AND CEMENTING RECORD

OD	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"		216'	275	Halliburton		
5 1/2"		5376'	200	Halliburton		

Temperature survey indicated top of cement behind 5 1/2" casing at 5060'.

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material	Size

Well was sand-oil

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Treated	with 20,000#	20-40 sand and	19,178 gals.	lease oil.	BDP 2200#	Max. TP 2100#
Min. TP	2000#	Inj. rate 46.6 BPM.				

TOOLS USED

Rotary tools were used from 0 feet to 5577 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

September 16, 1958 Put to producing September 14, 1958

The production for the first 24 hours was 127 barrels of fluid of which 99.8% was oil; 2% emulsion; % water; and % sediment. Gravity, °Bé. 38.2

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in.

EMPLOYEES

Schafer Drilling Company, Driller _____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1675	1675	Sand and Shale - Top Pictured Cliffs 1675'
1675	1748	73	Sand and Shale - Top Lewis 1748'
1748	3216	1468	Sand and Shale - Top Mesaverde 3216'
3216	4120	904	Sand and Shale - Top Point Lookout 4120'
4120	4291	171	Sand and Shale - Top Mancos 4291'
4291	5231	940	Sand and Shale - Top Upper Gallup 5231'
5231	5335	104	Sand and Shale - Top Lower Gallup 5335'
5335	5577	242	Sand and Shale -

Topo by Schlumberger-Induction-Electric Log.

TOTAL DEPTH	5577'
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PLUGGED BACK TOTAL DEPTH 5547'

RECEIVED
JAN 11 1958
OFFICE OF THE
DIRECTOR
U.S. AIR FORCE



NO OR GAS BANDS OR TOL

IMPORTANT WATER SANDS

REF ID: A66666

HISTORY OF OIL OR GAS WELL

RECORDING AND CEMENTING RECORD

FORMATION RECORD—Continued