

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐ 88 APR 25 PM 1:50

2. NAME OF OPERATOR FARMINGTON RESOURCE AREA
Chevron USA Inc. FARMINGTON, NEW MEXICO

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL, 1174' FWL (NW/4, NW/4)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,544 K. B.

5. LEASE DESIGNATION AND SERIAL NO.
NM - 013492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
West Bisti Unit

9. WELL NO.
106

10. FIELD AND POOL, OR WILDCAT
Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 19, T26N, R13W

12. COUNTY OR PARISH 13. STATE
San Juan N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

The following work was completed on 4/19/88.

Work Description

WBU 106

1. Moved in Well tech Rig #95 on 3/31/88.
2. POOH w/production rods and tubing.
3. Clean out to 5,462'.
4. Isolate 5½" casing leak f/3,106' - 3,230'.
5. Cement squeeze casing leak w/200 sxs I-H cmt.
6. Drill out cement. Attempt pressure test casing to 500 psi - no test.
7. Spot balanced cement plug from 3,288' - 2,778' w/60 sxs I-H cmt.
8. Drill out cement. Pressure test casing to 500 psi - test O.K.
9. Acidized perfs f/5,340' - 5,351 w/3,000 gals 15% FE acid.
10. Flow/swab well to clean-up and test.
11. Run production equipment, release Rig on 4/19/88. Return well to production.

- 6 - BLM
- 1 - EEM
- 1 - JTC
- 3 - Drlg
- 1 - PLM
- 1 - Sec. 724-C
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Technical Assistant

DATE

4-20-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 26 1988

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCO