

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____							
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____					
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION						RECEIVED JUN 30 1965 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.						
3. ADDRESS OF OPERATOR Box 480, Farmington, New Mexico												
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 NW/4 and 510 NW/4 At top prod. interval reported below At total depth Same												
14. PERMIT NO. _____ DATE ISSUED _____												
5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-5034		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Navajo Tribal "U"						
9. WELL NO. 6		10. FIELD AND POOL, OR WILDCAT Tocito Lane Pennsylvanian "D"		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW/4 NW/4 Section 22, T-26N, R-18W		12. COUNTY OR PARISH San Juan		13. STATE New Mexico				
15. DATE SPUNDED May 8, 1965		16. DATE T.D. REACHED May 27, 1965		17. DATE COMPL. (Ready to prod.) June 2, 1965		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5699 (RDB)		19. ELEV. CASINGHEAD				
20. TOTAL DEPTH, MD & TVD 6386		21. PLUG, BACK T.D., MD & TVD 6343		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-6346		CABLE TOOLS —				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Hermosa 6234-6275								25. WAS DIRECTIONAL SURVEY MADE No				
26. TYPE ELECTRIC AND OTHER LOGS RUN ES—Induction, Gamma Ray Sonic with Caliper								27. WAS WELL CORED Yes				
28. CASING RECORD (Report all strings set in well)												
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	AMOUNT PULLED			
13-3/8"		48#		96'		17-1/2"		100 sacks	None			
8-5/8"		24#		1475'		11"		500 sacks	None			
4-1/2"		10.5#		6386'		7-7/8"		1000 sacks	None			
29. LINER RECORD									30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
										None		
31. PERFORATION RECORD (Interval, size and number) 6238-6244 with 4 shots per foot									32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
									DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
									6238-44		25% Gal 15% Regular Acid	
33.* PRODUCTION												
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Well was temporarily abandoned 6-2-65						WELL STATUS (Producing or shut-in) Shut In				
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	WATER—BBL.	OIL RATIO (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY		
										JUL 1 1965 OIL CON. COM. DIST. 3		
35. LIST OF ATTACHMENTS												
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records												
SIGNED Fred L. Nabors, District Engineer				TITLE District Engineer				DATE June 24, 1965				

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surface on a Shale	0	2007				
Todilto	2007	2025				
Entrada	2025	2767				
Chinle	2767	3691				
De Chelly	3691	4271				
Cutler	4271	5635				
Perm. Carbonates	5635	6080				
Baker Creek	6080	6234				
Lower Hermosa	6234	6386				