

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-3034

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Water Disposal Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 480, Farmington, New Mexico	8. FARM OR LEASE NAME Navajo Tribal "U"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FWL & 510' FWL	9. WELL NO. 6
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Tocito Dome Penn. "D"
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3695' (corrected RDB)	11. SEC., T., R., M., OR BLK. AND SUBSECT. OR ARE. NE 1/4 NW 1/4 Section 22, T-26-N, R-18-W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

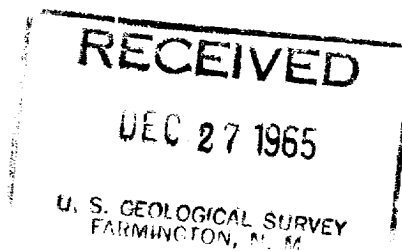
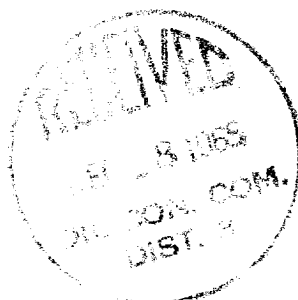
ALTERING CASING

ABANDONMENT*

Supplemental Well History(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Referring to our Form 9-331 of 10-28-65 (in accordance with NMOC Order No. R-2984), we moved in and rigged up a well service unit 11-16-65, run tubing and conditioned mud. Reperforated Penn. "D" zone 6238-6255' with 4 shots per foot. Run Baker "F" packer and sliding sleeve and 2-7/8" plastic coated tubing. Sleeve set at 6187' with packer set at 6202' and open ended. Production tubing cross pin set at 6207'. Displaced mud from hole with 50 barrels water followed by oil with 601 inhibitor to treat annulus. Closed sleeve and pressure tested with 1000 psi. Shubb salt water. Released rig 10:30 am 11-18-65. Completed 11-22-65 as Tocito Dome Penn. "D" Field salt water disposal well. Pumped 12 barrels salt water per hour, or rate of 285 HHPD at tubing pressure 1460-1480. Shut in casing pressure held at 400 psi.



18. I hereby certify that the foregoing is true and correct

SIGNED

G. W. Nelson, Jr.

TITLE

Area Engineer

DATE

December 22, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.