Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

County

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Name of Authorized Transporter of Casinghead Gas

Date First New Oil Run To Tank

| <u> Nigirici III</u> | | o . | |
|---|---|----------------------|-----------------|
| 1000 Rio Brazos Rd., Aztec, NM 87410 | REQUEST FOR ALLOWABLE AND AUTHO | | |
| I. | TO TRANSPORT OIL AND NATURAL | UNIZATION LGAS | |
| Operator | | Well API No. | |
| Merit Energy Com | 30-045-9 | ŽININ, | |
| Address | | 130-643- | 20100 |
| 12221 Merit Driv | e, Suite #500 Dallas, Texas 7525 | 51 | |
| Reason(s) for Filing (Check proper box) | Other (Please | | |
| New Well | Change in Transporter of: | <i></i> | |
| Recompletion 🗌 C | Dry Gas | | |
| Change in Operator | asinghead Gas Condensate | | |
| Change of operator give name | n Union Exploration Company 324 Hwy | , US64, NBU3001 Fai | cmington, NM 87 |
| I. DESCRIPTION OF WELL AN | ID LEASE | | , , , , , , |
| Lease Name | Well No. Pool Name, Including Formation | Kind of Lease | Lease No. |
| Nickson | 4 Sallard Picture Clif | State Federal or Fee | SF078431 |
| Location | | | 1 |
| Unit Letter N | 490 Feet From The South Line and | 1890 Feet From The | WestLine |

, NMPM,

San Juan

Address (Give address to which approved copy of this form is to be sent)

| Name of Authorized Transporter of Casinghead Gas | | | or Dry Gas XX | | Address (Give address to which approved copy of this form is to be sent) | | | | | |
|--|-----------------------------|---------------|-----------------|-------------|--|--|---------|-------------|------------|------------|
| Gas Company of New Mex | cico | | | | | fice Box | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | is gas actuali | y connected? | When | n ? | eru, ww | 0/413 |
| If this production is commingled with that IV. COMPLETION DATA | from any o | ther lease of | r pool, give | comming | ing order num | ber: | | | | |
| Designate Type of Completion | - (X) | Oil Wel | II G | as Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | | | |
| Perforations | <u></u> | | | <u></u> . J | | | | Depth Casin | g Shoe | |
| | | TUBING, | CASIN | G AND | CEMENTIN | NG RECORI |) | <u> </u> | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | | |
| | | | | | | ······································ | | | | |
| | | | | | | | | | | |
| . TEST DATA AND REQUES OIL WELL (Test must be after re | | | | and must b | a savel to on a | | H- C 41 | | | |

14 Township 26 North Range 8 West

or Condensate

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate Address (Given and Condensate Conden

| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, g | eas lift, etc.) ECEIVE |
|----------------------------------|---------------------------|---------------------------------|-------------------------------|
| Length of Test | Tubing Pressure | Casing Pressure | Cheke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbis. | Gas-MGAPR1 2 1993 |
| GAS WELL | | | OIL CON. DIV |
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | OIST. 3 Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

| VI. OPERA | TOR CERTIFICATE OF COMPLIANCE |
|-----------|--|
| | y that the rules and regulations of the Oil Conservation |

Division have been complied with and that the information given above

| is true and complete to the best of my knowledge and belief. | | | | | |
|--|-----------------------|--|--|--|--|
| Invald Same | | | | | |
| Signature | | | | | |
| Donald E. Spence | Vice-President | | | | |
| Printed Name APRIL 1, 1993 | Title 214/701-8377 | | | | |
| Date | Telephone No. | | | | |

OIL CONSERVATION DIVISION

Date Approved _____APR 1 2 1993 3.1) de By_ SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.