

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-5035

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal "N"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Tocito Dome
Pennsylvanian "D"11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREASW/4 SE/4 Section 17,
T-26-N, R-18-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION	5754 (RLB)	
3. ADDRESS OF OPERATOR P. O. Box 480, Farmington, New Mexico		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 510 FSL and 1830 FEL Section 17, T-26-N, R-18-W		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Well History ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spudded on 8-25-64 and drilled to a depth of 93'. 13-3/8" casing was set at that depth with 100 sacks cement containing 2% calcium chloride. Cement circulated to surface. After waiting on cement tested casing with 1000 PSI. Test OK. Reduced hole to 11" at 93' and resumed drilling. Well was drilled to a depth of 1469' and 8-5/8" casing was set at that depth with 350 sacks cement containing 4% gel and 2 pounds medium Tuf Plug per sack followed by 50 sacks neat cement. After waiting on cement tested casing with 1800 pounds. Test OK. Reduced hole to 7-7/8" and resumed drilling.

Well was drilled to a depth of 6450' and 4-1/2" casing was set at 6428' with stage tool set at 3590'. First stage cemented with 500 sacks cement containing 6% gel and 2 pounds Tuf Plug per sack followed by 100 sacks neat cement. Cemented second stage with 550 sacks cement containing 6% gel and 2 pounds Tuf Plug per sack. Tested casing with 3500 psi after both stages. Test OK.

Perforated 6253-6265 with 4 shots per foot. Acidized perforations with 250 gallons mud acid. Average injection rate 2 BPM.

2-3/8" tubing set at 6340' and well completed October 12, 1964 as shut in Tocito Dome Pennsylvanian "D" Field Development Well. Preliminary test 5120 MCFD and 176 barrels condensate.

RECEIVED

OCT 19 1964

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

Fred L. Nabors, District Engineer

SIGNED

Fred L. Nabors

ORIGINAL SIGNED BY/TITLE

F. L. Nabors

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

DATE October 16, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.