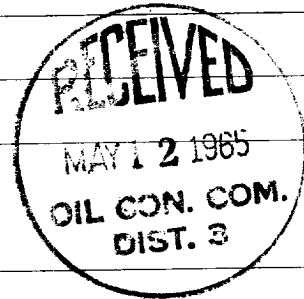


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OPERATOR		/
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator
PAN AMERICAN PETROLEUM CORPORATION
Address
P. O. BOX 480, FARMINGTON, NEW MEXICO
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo Tribal "U"	Well No. 5	Pool Name, including Formation Tecito Dome Pennsylvanian "D"	Kind of Lease State, Federal or Fee Federal
Location Unit Letter P ; 660 Feet From The South Line and 660 Feet From The East Line of Section 16 , Township 26N Range 18W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Rock Island Oil and Refining Company	Address (Give address to which approved copy of this form is to be sent) Box 328, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 20
	Twp. 26N	Rge. 18W
	Is gas actually connected? Yes	When May 4, 1965

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded April 12, 1965	Date Compl. Ready to Prod. May 4, 1965	Total Depth 6450	P.B.T.D. 6413					
Pool Tecito Dome	Name of Producing Formation Pennsylvanian "D"	Top Oil/ Gas Pay 6288	Tubing Depth 6330					
Perforations 6291-6302 with 4 shots per foot.		Depth Casing Shoe 6450						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/4"	13-7/8"	93'	100					
11"	8-5/8"	1473'	500					
7-7/8"	4-1/2"	6450'	1000					
	2-3/8"	6330'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks May 3, 1965	Date of Test May 4, 1965	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 21-1/2 hours	Tubing Pressure 1350	Casing Pressure 850	Choke Size 16/64"
Actual Prod. During Test	Oil - Bbls. 615	Water - Bbls. --	Gas - MCF 700

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
L. R. Turner

(Signature)

Administrative Clerk

(Title)

May 7, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 2 1965**, 19

BY **Original Signed Emory C. Arnold**

TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.