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TRANSPORTER	OIL /
	GAS
OPERATOR	/
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NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

Eff. 2-1-71,
 Pan American Petro. Corp.
 has changed its name to
 AMOCO PROD. CO.

I. Operator
PAN AMERICAN PETROLEUM CORPORATION
 Address
P. O. Box 480, Farmington, New Mexico
 Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recombination Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate
 Other (Please explain)
Effective June 1, 1965

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Navajo Tribal "U"	5	Tozito Dome Pennsylvanian "D"	State, Federal or Fee Federal
Location	Unit Letter P , 660 Feet From The South Line and 660 Feet From The East		
Line or Section 16	Township 26-N	Range 18-W	NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Four Corners Pipeline Company	P. O. Box 1588, Farmington, New Mexico		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge.
	P	16	26-N 18-W
			Is gas actually connected? Yes When May 12, 1965

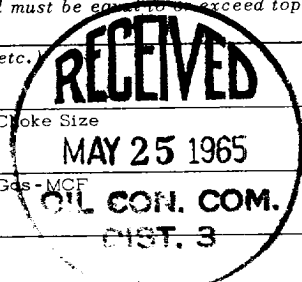
If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spud led	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Pool	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
A. K. TURNER
 (Signature)

Administrative Clerk

(Title)

May 24, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 25 1965, 19

Original Signed By

BY A. B. BENDRICK

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.