

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

~~14-20-603-5034~~

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Lease

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal "U" Lease

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Losito Dome

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Pennsylvanian "U"
SW/4 SW/4 Section 16
T-26-N, R-18-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. PERMIT NO.

APR 5 1965

5722 (HDB)

15. DATE SPUNDED

2-2-65

16. DATE T.D. REACHED

3-6-65

17. DATE COMPL. (Ready to prod.)

3-12-65

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5722 (HDB)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6940

21. PLUG, BACK T.D., MD & TVD

6330

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6940

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Lower Hermosa
6195 - 6250

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

ES-Induction and Gamma Ray Sonic

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	94	17-1/4"	100 Sacks	None
8-5/8"	24#	1475	11"	500 Sacks	None
4-1/2"	10.5#	6940	7-7/8"	1000 Sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6294'	

31. PERFORATION RECORD (Interval, size and number)

6234-43 With 4 Shots per foot.

6216-26 With 4 shots per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6234-43	250 Gallons Acid
6234-43 & 6216-26	1000 Gallons Acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-12-65	3	3/4"	→		13.200		
Flowmeter Press.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1000	1950	→		1650			

34. POSITION OF GAS (Source for fuel, vented, etc.)

35. TO BE SOLD TO El Paso Natural Gas Company

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

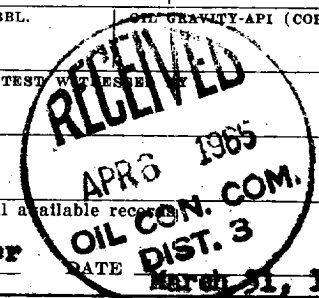
ORIGINAL SIGNED BY
F. H. HOLLINGSWORTH

TITLE

Fred L. Nabors, Field Engineer

DATE

March 31, 1965



*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NAME
			MEAS. DEPTH
			TRUE VERT. DEPTH
Sand & Shale	0	1975	
Todosto	1975	1993	
Entrada	1993	2820	
Chiniquel	2820	3660	
DeChelly	3660	4252	
Cutler	4252	6047	
Barber Creek	6047	6198	
Lower Hermosa	6198	6420	
Miss. Karst	6420	6480	
Miss. Massive	6480	6620	
Devonian	6620	6917	
Pre Cambrian	6917	6940	