	NO. OF COPIES RECEIVED	5			
	DISTRIBUTION	NEW MEXICO OU	CONSERVATION COMMISSION	_	
	SANTA FE /	1 I	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
	FILE /	KLQUL31	"AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR			
	LAND OFFICE	AUTHORIZATION, TO TRANSPORT POTO COTT	ANSPORT OIL AND NATURAL O	A3	
	OIL I	Pan Anguican Patro. College Pan Anguican its name to has changed its name co.	-		
	TRANSPORTER GAS /	American its name			
	OPERATOR /	Pan America its name of the changed FROD. CO.			
Τ.	PRORATION OFFICE	has MOCO FILE			
1.	Operator				
	PAN AMERICAN PETROLEUM CORPORATION				
	Address				
	501 Airport Drive, Farmington, New Mexico 87401				
	Reason(s) for filing (Check prope	r box)	Other (Please explain)	MOO PEON TO	
	New Well	Change in Transporter of:		OIL COM. COM.	
	Recompletion	Oil Dry Go	rs X	DIST. 3	
	Change in Ownership	Casinghead Gas Conde	nsate X		
	If change of ownership give na and address of previous owner				
	and address of previous owner				
II.	DESCRIPTION OF WELL A	ND LEASE			
	Lease Name	Well No. Pool Name, Including F	'ormation Kind of Lease	Indian Lease No.	
	Navajo Tribal "U"	3 Tocito Dome	Penn. "D" State, Federa	or Fee 14-20-608-5034	
	Location				
	Unit Letter M ;	660 Feet From The South Lin	ne and 510 Feet From T	The West	
	Line of Section 16	Township 26-N Range	18-W , NMPM, Sa	n Juan County	
III.		PORTER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of	of Oil or Condensate	Address (Give address to which approx		
	Plateau, Inc.		P. O. Box 108, Farming	-	
	Name of Authorized Transporter of		Address (Give address to which approx	••••	
	El Paso Natural	- 	P. O. Box 990, Farming		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
	give location of tanks.	B 20 26N 18W	Yes	4-4-65	
	If this production is commingle	f this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Comp	letion = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
			Total David	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	2-2-65	3-12-65	69401	63301	
	Elevations (DF, RKB, RT, GR, e		Top Oil/Gas Pay	Tubing Depth	
	GL 5710'	Pennsylvanian "D"	6212'	6231 Depth Casing Shoe	
	Perforations	int i app		· · ·	
	6216-26*, 6234-43* x 4 SPF 6940* TUBING, CASING, AND CEMENTING RECORD				
				1	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17-1/4"	13-3/8"			
	11"	8-5/8"	1475'	500	
	7-7/8"	4-1/2" 2-3/8"	6940' 6231' (w/pkr)	1000	
				<u> </u>	
V.		T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tank		Producing Method (Flow, pump, gas lif	t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			1		
	Actual Prod. During Test	Oil-Bbls. +	Water - Bbls.	Gas-MCF	
	<u> </u>	L	<u> </u>		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	9295 (upper zone) 3 hr.			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
i	Open Flow	1287 psig	1281 psig	3/4"	
1 /1				<u> </u>	
¥ I.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 007 2 6 1970 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by A. R. Kendrick		
			BY Original signed by 11. It. Itendrick		
			TITLE PETROLEUM ENGINEER DIST. NO. 9		
			THE SHAPPON DIA DIADITA DIST, NO. 3		

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IV

GRIGINAL SIGNED BY

D. A. WATTAR

October 22, 1970 (Date)

Area Engineer (Title)

(Signature)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.