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SANTA FE		1		
FILE		1	-	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS			
OPERATOR		ı		
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SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION				
FILE		REQUEST FOR ALLOWABLE			
U.S.G.S.	AUTHORI	ZATION TO	AND TRANSPORT OIL AND NATURA	Effective 1-1-65	
LAND OFFICE			AND NATURA	AL GAS	
TRANSPORTER OIL / GAS J	 				
OPERATOR (
PRORATION OFFICE					
Operator AMOCO PRODUCTI	ON COMPANY				
Address					
501 Airport Dr Reason(s) for filing (Check proper b		on, New	Mexico 87401 Other (Please explain)		
New We!I	Change in Tr	ansp oli er of:			
Recompletion Change in Ownership	Oil Casinghead G	Ras 🔝	Ory Gas Well reclassing	fied as an oil well.	
If change of ownership give name		, ds	Sometisate		
and address of previous owner					
DESCRIPTION OF WELL AN		ol Name Incl	ling Formation Kind of L	ease Federal Legge No.	
Navajo Tribal "U"	· (•	Pennsylvanian "D" State, Fe	Lease No.	
Location M 6	60 Feet From Ti	Carabi	F10	•	
Omt Letter	Feet From T	he Souti	Line and 510 Feet Fr	om The West	
Line of Section 16	Township 26-1	N Rang	. 18-W , NMPM,	San Juan County	
DESIGNATION OF TRANSPO			L GAS		
Name of Authorized Transporter of C Four Corners Pipeline	_	ensate		proved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas V or Dry Gas-A			Address (Give address to which ap	Box 1588, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)	
Amoco Production Company		501 Airport Drive, I	Farmington, New Mexico 8740		
If well produces oil or liquids,	Unit Sec.	7wp. Ro	e. Is gas actually connected?	When	
give location of tanks.				4-4-65	
If this production is commingled v COMPLETION DATA	with that from any ot	her lease or	oool, give commingling order number:		
Designate Type of Complet	tion - (X)	ell Gas V	ell New Well Workover Deepen	Plug Back Same Resty. Diff. Resty	
Date Spudded	Date Compl. Ready	y to Prod.	Total Depth	P.B.T.D.	
•		, ,	1000		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				Depth Casing Shoe	
				John Gashing Shos	
	TUBI	NG, CASING	AND CEMENTING RECORD		
HOLE SIZE	CASING & 1	TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST I	FOR ALLOWABLE	I (Test mus able for t	be after recovery of total volume of load its depth or be for full 24 hours)	oil and must be same to exceed top allow	
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas	life, end	
				The state of the s	
Length of Test	Tubing Pressure		Casing Pressure	FEB 1 5 1972	
Actual Prod. During Test	Oil-Bbis.		Water-Bbls.	Gas - MCF	
				COL CON. COM.	
				5/5/1.3	
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate	
,_				Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (8	Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	NCE		OIL CONSER	VATION COMMISSION	
			FEB FEB	1 5 1972	
I hereby certify that the rules and Commission have been complied	with and that the i	information g	tion APPROVED	, IS	
above is true and complete to the			ief. By Original Signed D	y Emery C. Ainoid	
		TITLESUEE	TITLESUBLIMINATION FLORE #3		
0 gr s 3 6 4 10			This form is to be filed i	n compliance with RULE 1104.	
			If this is a request for all	lowable for a newly drilled or deepened	
, ,	nature) håssa Comassidaa		well, this form must be accome tests taken on the well in accome	panied by a tabulation of the deviation cordance with RULE 111.	
Area Administrat		<u>) [</u>	All sections of this form	must be filled out completely for allow-	
February 11, 1972			hala an east and accountable	maile	
	itle) 11, 1972		able on new and recompleted Fill out only Sections I.		
February			Fill out only Sections I, well name or number, or transp	wells. II. III, and VI for changes of owner, orter, or other such change of condition. ust be filed for each pool in multiply	