

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

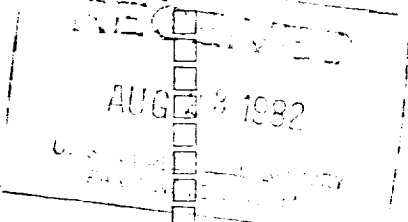
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
501 Airport Dr., Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL x 510' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:



(other) Change Status From Gas Injector to Producing Oil Well

5. UNIT NO.  
14-11-1-1-1
6. IF INDIAN, ALCONTELL OR TRIBE NAME  
Navajo Tribal
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Navajo Tribal "U"
9. WELL NO.  
3
10. FIELD OR WILDCAT NAME  
Tocito Dome/Penn "D"
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA  
Section 16, T26N, R18W
12. COUNTY OR PARISH  
San Juan
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GL 5710', KB 5722'

(NOTE: Report results of multiple completion or zone change on Form 9-230.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Navajo Tribal "U" No. 3 has been changed from gas injector to oil producer. The subject well has been placed back on production after being shut in since February 1975. This well injected gas for 20 days before being temporarily abandoned in 1975. Navajo Tribal "U" No. 3 was put on line as a producing well on July 26, 1982 after the following procedure:

1. Trip out of hole with 2-7/8" tubing and mill out Baker Model "D" packer set at 6155'.
2. Run 2-7/8" checking collars and threads for worn spots.
3. Pump nitrogen down tubing to clean up well.
4. Pull tubing and run back in hole with mud anchor and seating nipple. Land at 6273'.
5. Run rods and put well on production.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED B.T. Roberson TITLE Admin. Supvr. DATE AUG 26 1982

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL

AUG 25 1982

FARMINGTON DISTRICT  
BY SKK

\*See Instructions on Reverse Side

NMOCC

