

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO.

14-20-603-5034

6. IS INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal "U"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Under Miss.
Tocito Dome Penn. "D"

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 16, T26N, R18W

12. COUNTY OR PARISH 13. STATE

San Juan NM

1. WELL ☒ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)

At surface 660' FSL & 510' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

5710' GL 5722' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACURE TREATMENT ☐

MULTIPLE COMPLETE ☐

SHOOTING OR ACIDIZING ☐

ABANDON* ☒

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

As per your letter of January 18, 1990, please accept the attached as our plans
for the plugging and abandonment of this well.

RECEIVED

FEB 20 1990

FARMINGTON RESOURCE AREA
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

MAR 26 1990

OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

Kevin H. McCord

TITLE Petroleum Engineer

DATE APPROVED 6/7/90

AS AMENDED

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE MAR 16 1990

CONDITIONS OF APPROVAL, IF ANY:

Original Signed: STEPHEN MARSH
for AREA MANAGER

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT
1235 La Plata Highway
Farmington, New Mexico 87401
Phone (505) 327-5344

Attachment to Notice of
Intention to Abandon

Re: Permanent Abandonment

Well: 3 Navajo Trib 1U

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) ~~327-5344~~. 326-6201

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

modify plug # 6 to be set from 2150-1943

Office Hours: 7:45 a.m. to 4:30 p.m.

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OIL CON. DIV.

DIST. 2

NAVAJO TRIBAL U #3

Section 16, T26N, R18W
660' FSL & 510' FWL
San Juan County, New Mexico

PROPOSED PROCEDURE TO PLUG AND ABANDON

EXISTING CASING: 13 3/8" 48#/ft @ 94'
8 5/8" 24#/ft @ 1475'
4 1/2" 10.5#/ft @ 6940' DV tool @ 3612'
(Cleaned out to 6899' PBD)

EXISTING TUBING: 210 jts. - 2 3/8" EUE tubing (6575' RKB)
Baker R-3 packer 4 jts. off bottom

FORMATIONS (TOPS): Entrada 1993'
Chinle 2820'
DeChelly 3660'
Cutler 4252'
Barker Creek 6047'

EXISTING PERFORATIONS: 6234 - 6243 (squeezed) Penn "D"
6216 - 6226 (squeezed) Penn "D"
6484 - 6518 Organ Rock - Mississippian
6534 - 6560 Organ Rock - Mississippian

1. Move in and rig up completion unit.
2. Nipple down wellhead. Nipple up BOP.
3. Release packer and circulate hole clean with water.
4. Trip tubing and packer out of hole.
5. Trip in hole with CIBP on tubing. Set CIBP at 6400 ft.
6. Spot cement plugs through tubing as follows:

plug #1	6300' - 6400'	25 sx
plug #2	6166' - 6293'	25 sx
plug #3	4202' - 4302'	25 sx
plug #4	3610' - 3710'	25 sx
plug #5	2770' - 2870'	25 sx
plug #6	1943' - 2043'	25 sx
plug #7	1425' - 1525'	25 sx
plug #8	surface - 144'	25 sx

- a) All cement shall be Class "B" cement
(yield = 1.18 ft³/sx, weight = 15.6#/gal)
- b) All fluid between plugs shall be drilling mud with a minimum weight
of 9.0 #/gal.

7. Nipple down BOP and wellhead.
8. Cut off all casing 3 ft. below ground level.
9. Install dry hole marker.
10. Rehabilitate well pad and pit area as per surface management agency requirements.

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DIST. 3

GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON RESOURCE AREA

1. Secure prior approval either on a Sundry Notice (Form 3160-5) or verbally from the Fluids Drilling & Production Section at this office before changing the approved plugging program.
2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs. The Operator is responsible for providing all measuring devices needed to assure proper measurement of materials being used.
3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations. Unattended pits are to be fenced.
4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 100 feet in length with 50% excess inside casing or 100% excess when plug is set in open hole or squeezed into perforations. 15.6#/gal slurry weight is to be used when using class B neat cement or when CaCl_2 is used. Use the recommended slurry weight of other type cements when they are used (Class C, Pozzolan etc.).
5. Any cement plugs placed when well is not full of fluid, or when well may be taking fluid, (i.e. across perms-unless bridge plug or retainer is used, across bad csg., or fresh water formations) will be tagged (touched) after cement has set to verify proper location.
 - 5a. Testing The first plug below the surface plug shall generally be tested by either tagging the plug with the working pipe string, or pressuring to a minimum pump (surface) pressure of 1000 psig, with no more than a 10 percent drop during a 15-minute period (cased hole only). If the integrity of any other plug is questioned, it must be tested in the same manner. Also, any cement plug which is the only isolating medium for a fresh water interval or a zone containing a valuable mineral deposit should be tested by tagging with the drill string.
6. Mud must be placed between plugs. Plugging mud is to be made up with a minimum of 15 lbs/bbl of sodium bentonite, and a nonfermenting polymer. Minimum consistency of plugging mud must be 9 lbs/gal and with a minimum viscosity of 50 sec/qt. Fresh water is to be utilized for mixing mud.
7. Following the placement of a cement plug, the withdrawal rate for at least the length of the cement plug shall not exceed 30 ft/min, in order to minimize the contamination of the plug.

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DIST. 2

8. Within 30 days after plugging work is completed, file a Sundry Notice (Subsequent Report of Abandonment, Form 3160-5), in quintuplicate with Area Manager, Bureau of Land Management, 1235 La Plata Highway, Farmington, NM 87401. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

9. All permanently abandoned wells are to be marked with a regulation marker (4" pipe extending 4' above the ground line) containing the information as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10. After plugging work is completed the surface is to be rehabilitated in accord with instructions from the Fluids Surface Management Section of the Farmington Resource Area Office.

All above are minimum requirements. The period of liability under the bond of record will not be terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.