

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-5034

6. LEASE INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. LEASE AGREEMENT NAME

8. FARM OR RANGE NAME

Navajo Tribal "U"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Tocito Dome Penn. "D"

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 16, T26N, R18W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. NAME OF OPERATOR
Robert L. Bayless

2. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 660' FSL & 510' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

5710' GL 5722' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRAC TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC TREAT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Well plugged and abandoned per attached daily report and with BLM witness. Location
cleaned up.

RECEIVED
MAY 17 1991
OIL CON. DIV.
DIST. 3

Approved as to plugging of the well by
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

Tom McCarthy

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 5-1-91

MAY 09 1991

DATE

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NAVAJO TRIBAL U NO. 3
PLUGGING AND ABANDONMENT

4/22/91 Move in and rig up Bayless Rig 6. Nipple up and release packer. Pull and strap 40 stands 2 3/8" tubing.

4/23/91 Finish trip out of hole with 105 stands (210 jts. total 2 3/8" tubing), and packer. Trip in with bridge plug on 2 3/8" tubing. Set bridge plug at 6417'. Circulate hole with water. Spot cement plugs consisting of Class B, at the following depths:

5948 - 6400	35 sacks (41 cf)
4202 - 4319	25 sacks (30 cf)
3610 - 3710	25 sacks (30 cf)
2770 - 2879	25 sacks (30 cf)
1943 - 2166	25 sacks (30 cf)
1425 - 1543	25 sacks (30 cf)
surface - 156	25 sacks (30 cf)

Spotted total of 69 bbls 9 PPG 50 VIS mud between plugs. (387 cf)
Nipple down.

4/24/91 Rig down. Cut off casing erect P and A marker. Fill in pit and cut off anchors. Clean up location.