

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED
BLM

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-5034
6. LEASE INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. NAME OF OPERATOR <u>Robert L. Bayless</u></p> <p>2. ADDRESS OF OPERATOR <u>P.O. Box 168, Farmington, NM 87499</u></p> <p>3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>660' FSL & 510' FWL</u></p> <p>14. PERMIT NO.</p>	<p>7. LEASE AGREEMENT NAME <u>Navajo</u></p> <p>8. FARM OR RANGE NAME <u>019 FARMING STATION, N.M.</u></p> <p>9. WELL NO. <u>3</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Tocito Dome Penn. "D"</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 16, T26N, R18W</u></p> <p>12. COUNTY OR PARISH <u>San Juan</u></p> <p>13. STATE <u>NM</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5710' GL 5722' RKB</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRAC'TURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRAC'TURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well plugged and abandoned per attached daily report and with BLM witness. Location cleaned up.

RECEIVED
MAY 17 1991
OIL CON. DIV.
DIST. 3

Approved as to plugging of the well from
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED Tom McCarthy TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE 5-1-91

MAY 09 1991

DATE _____

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NAVAJO TRIBAL U NO. 3
PLUGGING AND ABANDONMENT

4/22/91 Move in and rig up Bayless Rig 6. Nipple up and release packer. Pull and strap 40 stands 2 3/8" tubing.

4/23/91 Finish trip out of hole with 105 stands (210 jts. total 2 3/8" tubing), and packer. Trip in with bridge plug on 2 3/8" tubing. Set bridge plug at 6417'. Circulate hole with water. Spot cement plugs consisting of Class B, at the following depths:

5948 - 6400	35 sacks (41 cf)
4202 - 4319	25 sacks (30 cf)
3610 - 3710	25 sacks (30 cf)
2770 - 2879	25 sacks (30 cf)
1943 - 2166	25 sacks (30 cf)
1425 - 1543	25 sacks (30 cf)
surface - 156	25 sacks (30 cf)

Spotted total of 69 bbls 9 PPG 50 VIS mud between plugs. (387 cf)
Nipple down.

4/24/91 Rig down. Cut off casing erect P and A marker. Fill in pit and cut off anchors. Clean up location.