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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO JANUARY 20, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION COMPANY NICKSON, Well No. 10, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

On Sec. 14, T. 26 N., R. 8 W., NMPM., BASIN DAKOTA Pool
Unit Letter

SAN JUAN County. Date Spudded 9-27-63 Date Drilling Completed 10-10-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6325 G.L. Total Depth 6765 PBD 6739

Top Oil/Gas Pay 6645 Name of Prod. Form. DAKOTA

PRODUCING INTERVAL -

Perforations 6516 TO 6714 (TOTAL OF 33 PERFORATIONS)

Open Hole NONE Depth 6765 Casing Shoe 6618

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: TSTM MCF/Day; Hours flowed Choke Size

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	267	150
4 1/2	6755	1300
1 1/2	6610	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: Q=2314 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: 1 POINT BACK PRESSURE GAO=2510MCFPD

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SAND WATER CO2 W/1000,000 SAND, 100,000 GAL. WATER, 2/40 TONS CO2

Casing Press. 1973 Tubing Press. 2052 Date first new oil run to tanks

Oil Transporter 90% PLATEAU, INC. - 10% NEW MEXICO TANKERS, INC.

Gas Transporter EL PASO NATURAL GAS COMPANY

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 23 1964, 19.....

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist 43

SOUTHERN UNION PRODUCTION COMPANY

(Company or Operator)

By: D. G. MACY
(Signature)

Title PETROLEUM ENGINEER

Send Communications regarding well to:

Name L. S. MUENNINK, AREA SUPERINTENDENT

Address POST OFFICE BOX 808

FARMINGTON, NEW MEXICO