	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  I RANSPORTER  OIL  GAS  OPERATOR  /	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-/j Effective 1-1-65
I.	Operator			
	Supron Energy Corporation			
	P. O. Box 808, Farmingson, New Mexico 87401			
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Other (Please explain)			
	Recompletion	Oil Dry Ga		Operator
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name and address of previous owner			
iI.	DESCRIPTION OF WELL AND I		ormation Kind of Lease	
	Lease Name <b>Nickson</b>	Well No. Pool Name, Including Form		cr Fee Federal SF078431
	Location			
	Unit Letter 0 ; 790	_	ne and <u>1735</u> Feet From Th	Rest
	Line Section 14 Tow	mship 26 North Range 8	West , NMPM, Sen Ju	&T County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)  Placeau, Inc. See Sentington, New Mexico			
	Name of Authorized Transporter of Cas	<del></del>	Address (Give address to which approve	
	al Paso Natural Ga	S Company Unit   Sec.   Twp.   Rge.	P. O. Box 990 Far ain. Is gas actually connected? When	gton, New Mexico 87401
	If well produces oil or liquids, give location of tanks.			
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, Oil Well Gas Well		Plug Back   Same Resty, Diff. Resty.
	Designate Type of Completio		1 1	D.D
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND		D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.
	Length of Test	Tubing Pressure	Casing Pressure	Ghoke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
				<del></del>
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	i hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUL 6 1977 . 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by A. R. Kendrick	
	Original Signed By		TITLE SUPERVISOR DIST #3	
	Rudy D. Motto		This form is to be filed in compliance with RULE 1104.	
	Budy D. Mobbo (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Area Superintendent		tests taken on the well in accord	lance with RULE 111.  t be filled out completely for allow-
	July 1, 1977		able on new and recompleted wel	III, and VI for changes of owner,
	(Date)		Fill out only Sections I, II, well name or number, or transporte	er, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.