

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

5. LEASE DESIGNATION AND SERIAL NO.
SF-078431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

8. WELL NAME AND NO.
NICKSON #10

9. API WELL NO.
30-045-05807

10. FIELD AND POOL, OR EXPLORATORY AREA
BASIN DAKOTA (71599)

11. COUNTY OR PARISH, STATE
San Juan County, NM

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

790' FSL - 1735' FEL, Sec. 14, T26N-R8W, Unit Letter "O"

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other: _____

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please See Attached Plug and Abandonment Report Dated 11/17/97 from A-Plus Well Service.

14. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Debra Bemenderfer, As Agent for Conoco Inc.

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCO

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

CONOCO, Inc.

Nickson #10

790' FSL and 1735' FEL Sec. 14, T-26-N, R-8-W,
San Juan County, NM
SF-078431

NOTED - 6 PM 12-57 November 17, 1997
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OJO FARMINGTON, NM
Plug & Abandonment Report

Cementing Summary:

Plug #1 with 41 sxs Class B cement from 6700' to 6146' to fill Dakota perforations and cover top.

Plug #2 with 16 sxs Class B cement from 5614' to 5396' to cover Gallup top.

Plug #3 with retainer at 1094', mix 224 sxs Class B cement, squeeze 26 sxs outside 4-1/2" casing from 3790' to 3690' and leave 198 sxs inside 4-1/2" casing below retainer from 3790' to 1094' to cover Mesaverde, Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

Plug #4 with tubing at 325', mix and pump 107 sxs Class B cement, fill 4-1/2" casing from 325' and annulus from 200' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified BLM on 11/10/97

11-10-97 Safety Meeting. Road rig to location; rig up. Layout relief line to pit. Check well pressure: casing 950# and tubing 0#. Bleed casing down. ND wellhead; bolts and jam nuts rusted. Attempt to release packer, stuck. NU BOP and test. SDFD.

11-11-97 Safety Meeting. Check well pressures: casing 200# and tubing 50#, bleed well down. PU on tubing and work packer free. RU rig floor. POH with 20 joints 1-1/2" tubing; pump 15 bbls water down tubing; full of Ken-Pack fluid. POH and tally 114 joints 1-1/2" tubing, 3800'. Well started blowing, tubing very corroded and packer is dragging while coming out of hole. Shut in well and wait for pit. Work packer free, still dragging. Pump 20 bbls water down tubing. Start to LD tubing because of corrosion and holes. POH with remaining tubing and LD packer. Total 203 joints 1-1/2" tubing, 8' mud anchor and packer. Had LD 89 joints tubing, then RIH with 114 joints. Shut in well. SDFD.

11-12-97 Safety Meeting. POH and LD 114 joints 1-1/2" tubing. Wait for 2-3/8" workstring and swap out floats. PU and RIH with 2-3/8" tubing and 4' sub; tag fill at 6700'. Establish rate into Dakota perforations 2-1/2 bpm with 25 bbls water. Plug #1 with 41 sxs Class B cement from 6700' to 6146' to fill Dakota perforations and cover top. Shut in well and WOC overnight. SDFD.

11-13-97 Safety Meeting. Open up well. RIH and tag cement at 6300'. Load casing with 15 bbls water and pressure test to only 250#, held OK. Plug #2 with 16 sxs Class B cement from 5614' to 5396' to cover Gallup top. POH with tubing. Perforate 3 HSC squeeze holes at 3790'. Pump 9 bbls water into bradenhead; pressured up to 500# and held OK.

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CONOCO, Inc.

Nickson #10

790' FSL and 1735' FEL Sec. 14, T-26-N, R-8-W,
San Juan County, NM
SF-078431

50723-0000 November 17, 1997

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OTO FARMINGTON, NM

Plug & Abandonment Report

Plugging Summary Continued:

11-13-97 Continued: PU and RIH with 4-1/2" Downhole retainer; while TIH retainer hung up at 1094', due to old Ken-Pac in wellbore. Attempt to release retainer, unable to. Stung into retainer and out. Load casing with water above retainer and pressure test to 500#, held OK. Procedure change approved T. Brooks, Conoco and J. Sanchez, BLM. Sting into retainer and establish rate into squeeze holes at 3790' of 2 bpm at 750#. Plug #3 with retainer at 1094', mix 224 sxs Class B cement, squeeze 26 sxs outside 4-1/2" casing from 3790' to 3690' and leave 198 sxs inside 4-1/2" casing below retainer from 3790' to 1094' to cover Mesaverde, Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. POH with tubing and WOC overnight. Shut in well. SDFD.

11-14-97 Safety Meeting. Open up well. RIH and set down at 693', unable to get deeper ?? - more Ken-Pac. W. Townsend, BLM approved procedure change not to spot cement on top CR at 1094' and surface plug change. Perforate 3 squeeze holes at 200'. Establish circulation out bradenhead. RIH with tubing to 325'. Plug #4 with tubing at 325', mix and pump 107 sxs Class B cement, fill 4-1/2" casing from 325' and annulus from 200' to surface, circulate good cement out bradenhead. POH and LD tubing. Shut in well and WOC. ND BOP and cut off wellhead. Mix 24 sxs Class B cement and install P&A marker. RD rig and equipment; move off location.

J. Sanchez, BLM was on location.