

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~REOPENING~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M.

7/7/61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Company Bond Federal, Well No. 1 SE, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

N, Sec. 13, T. 26N, R. 8W, NMPM., Basin Dakota Pool
Unit Letter

San Juan

County. Date Spudded 5/10/61

Date Drilling Completed 5/29/61

Please indicate location:

Elevation 6267 GL Total Depth 6666 PBD CO 6380

Top Oil/Gas Pay 6436 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6438-48, 6500-08, 6561-67, 6589-99, 6637-45

Open Hole _____ Depth _____ Depth _____
Casing Shoe _____ Tubing 6631

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2,700 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,000 gals. acid 80,000# sand 122,918 gals gelled wtr.

Casing _____ Tubing _____ Date first new
Press. 2420 Press. 2420 oil run to tanks _____

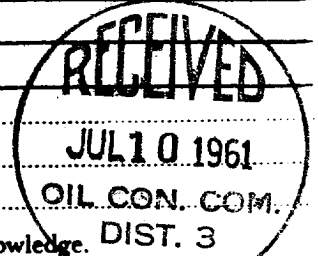
Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9 5/8"</u>	<u>315</u>	<u>200</u>
<u>5 1/2"</u>	<u>6650</u>	<u>600</u>
<u>1 1/2"</u>	<u>6631</u>	

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved JUL 10 1961, 19____ Southwest Production Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Original signed by
By: Carl W. Smith
(Signature)

Title Production Superintendent

Send Communications regarding well to:

Name Southwest Production Company

Address 162 Petr. Center Bldg., Farmington, N. M.

STATE OF NEW MEXICO		
OIL COMMISSION		
DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		
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