

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
GREAT WESTERN DRILLING CO.	Bond Federal
3. ADDRESS OF OPERATOR	9. WELL NO.
2550 La Plata Hwy Farmington, NM 87401	1
4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements. See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
790' FSL & 1610 FWL	Basin Dakota & Pictured Cliffs
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15. ELEVATIONS (Show whether DF, RE, GR, etc.)	Sec. 13, T-26N, R-8W
6267 G.L.	12. COUNTY OR PARISH 13. STATE
	San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

4-11-89

Moved in work over rig, pulled 1" tubing (68 jt's) from Pictured Cliffs side, Fished 1½" tubing out from 2100-4700 ft. found hole in 1½" through out this interval, pull seal assembly from Model "D" @ 4705' found tubing good below Model "D" packer, set blanking tool in Model "D" packer & blanked off 4705' to T.D. Schlumberger ran csg. inspection log, found 5½" csg. bad 2231-4705', ran full bore packer, started checking csg. 4700' to the 2-stage collar @ 2231' set a bridge plug @ 2344' set full bore packer below Pictured Cliffs casing perf. @ 2136-2174' & straddled 2-stage collar, could pump 4 bbl's min. @ 400#, released full bore packer and picked bridge plug up & set @ 2210' just below csg. perf. set packer above @ 2000' swab test P.C. zone 2 days recovered 220 bbl's water & gas to small to measure, pull tools out of hole.

PROPOSAL:

Abandon P. C. zone and run 3½" for new casing string, drill out Model "D" packer @ 4705', clean out to T.D. 6650' and pick up 3½" N-80 EUE tubing for production string, run a 2-seal assembly and 1' perf. nipple in between seals w/bottom of seal jt. blanked off run set packer in the Green horn section (approx. 6350') pick perf. nipple up and circulated cement to surface w/450 cu. ft. 50/50 posmix followed w/100 cu. ft. of class "G" cement, after cement circulate to surface, set seal assembly down and put 1' perf. nipple below packer trapping cement on back side, close rams on 3½" tubing and pump 75 sx of neat cement back down 5½" annulus to make sure P.C. zone is squeezed off.

Verbal Approval by Steve Mason 4-24-89 @ 9:AM

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Superintendent

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

APPROVED

DATE April 24, 1989

MAY 03 1989

AREA MANAGER  
FARMINGTON RESOURCE AREA