Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazo: Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. GREAT WESTERN DRILLING COMPANY Address 2550 La Plata Hwy, Farmington, NM 87401 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate Change in Operator if change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee BOND FEDERAL Basin Dakota SF-078622 Location N 790 Feet From The South Line and 1610 Feet From The West Unit Letter 13 Township WS take 8W , NMPM, San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Giant Refinery Co O. Box 256, Farmington, NM 87499 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas Paso Natural Gas Co Farmington, NM 87401 If well produces oil or liquids, give location of tanks. Unit Twp. Sec Rge. Is gas actually connected? If this production is commingled with that from any other lease or pool, give commingling order number. IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back | Same Res'v Diff Resty Designate Type of Completion - (X) Total Depth Date Spudded, Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Dale First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Achiel Prod. Living Test Oil - Bbls. JUL 27 1990 73 WELL CON. DIV. Acual Prod Test - MCF/D Length of Test Gravity of Condensate DIST. 3 Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I dereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. JUL 27 1990 Date Approved Bay Tes By_ Baxter E. <u>Area Supervisor</u> SUPERVISOR DISTRICT #3 Printed Name Title Date Telephone No.

INSTEUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

WO HOD HO

A Company of the Comp