

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

GREAT WESTERN DRILLING CO.

3. Address and Telephone No.

2550 La Plata Hwy, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 1610' FWL Sec. 13, T26N, R8W.

5. Lease Designation and Serial No.

SF-078622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bond Federal #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Dakota & Pictured Cl

11. Country or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment *pc*

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 4-12-89 Kill well, pull and lay down 68 jts. 1" tubing 3 jts. w/holes.  
Rig up to pull 1½" pulled in to @ 4211' POH lay down 58 jts. w/holes.
- 4-14-89 Ran bit, clean out to top of fish 4221', POH ran overshot.
- 4-15-89 Caught fish, pulled into, POH laydown 1 jt fish, re-ran overshot, caught fish  
POH w/balance of tubing all tubing had holes down model "D" seal assembly @ 4705', all tubing below seal assembly good 1508'.
- 4-16-89 Set model "D" blanking plug in model "D" packer, cleaned out hole, ran Schlumberger.
- 4-20-89 Csg. multi finger caliper log, log showed metal loss and scale buildup, but no definite holes, ran Baker packer, test P.C. recovered mud scale, very little gas.
- 4-21 to 4-25-89 Run milling tool, cut out model "D" packer, clean out to 6663'.
- 4-26-89 Ran 208 jts. 3½" N-80 tubing w/centralizers 3600' - 4800' and 2000' to 2350' land @ 6371'.  
Baker model "N" packer w/2 seal assembly's and 2' perf. between seals, set packer, pickup tubing, put perf. above packer, cement w/698 cu. ft. 50/50 poz, followed with 118 cu. ft. class "G", circulated 10 bbl. contaminated cement, set perf. below packer, squeeze 89 cu. ft. cement down backside.  
3½" squeeze pressure 250# at start 700# at end.
- 4-28-89 Ran 205 jts. 1½" I.J. tubing land @ 6326', Swab & test Dakota formation.

14. I hereby certify that the foregoing is true and correct

Signed

*John D. Keeling*

Title

District Supervisor

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NMOCD

ACCEPTED FOR RECORD

Date 8-2-91

AUG 05 1991

FARMINGTON RESOURCE AREA

BY *Smr*