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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (MIX) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 17, 1963 (Place) (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation-Navajo Tribal "N" Well No. 1 in SW 1/4 SW 1/4, (Company or Operator) (Lease) Unit Letter , Sec. 17 , T... R 18W NMPM Wildcat Pool Date Drilling Completed San Juan County Date Spudded 1-22-63 Elevation 5848 Please indicate location: Top **300**/Gas Pay___63**38** Name of Frod. Form. Paradex C В A PRODUCING INTERVAL -Perforations 6634-51, 6392, 6410, 6338-6355 with 4 shots per foot. H E G Open Hole None Casing Shoe OIL WELL TEST -K I L Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of P M load cil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST -790 FSL X 790 FWL Natural Prod. Test: MCF/Day; Hours flowed _____Choke Size tubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):____ Size Feet SAT Test After Acid or Fracture Treatment: 10.558 MCF/Day; Hours flowed____ Choke Size 3/1 Method of Testing: Pitot Tule 13-3/8* 391 580 Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 9-5/8 3509 700 sand): 19,500 gallons acid Date first new Casing Press. 1600 Press. 800. Tubing 600 5-1/2" 6653 _oil run to tanks Cil Transporter Plateau, Incorporated Gas Transporter El Pago Natural Gas Company Remarks: Completed as shut in gas well. Copies of Deviation Survey attached. I hereby certify that the information given above is true and complete to the best of my knowledge. Pan American Petroleum Corporation Approved 010 2 0 1963 , 19 Mex OIL CONSERVATION COMMISSION (Signature) By: Original Signed Emery C. Arnold Title...Administrative Clerk Send Communications regarding well to: Name. PAN AMERICAN PETROLEUM CORPORATION. Title Supervisor Dist. # 3 P. O. Box 480 Address arminuton...New Mexico

TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION NAVAJO TRIBAL "N" WELL NO. 1

DEPTH	DE	VIATION
2 31.'		1/20
4001		1/20
8 9 91	2.	1/2° -1/4°
15631		30
1652'	3.	_3 /2°
1780'	2.	-1/40
19461	2.	-1/4° -1/2° 3/4° 3/4°
20901	•	3/40
22591		3/40
24451		10
28191		1/2° 1/2° 1/2° 1° 1° 1° 1° 1° 3/4°
31001		1/20
3 597'		1/20
38801		10
43951		10
4617'		10
47741		10
49451		10
50481		3/40
52281	1-	-3/40
54071		10
56271	1.	-1/40
58941		10
6216!		1/20
65241	1-	1/2° 1/2° -1/2°

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on PAN AMERICAN PETROLEUM CORPORATION'S Navajo Tribal "N" Well No. 1, Wildest, located in the SW/4 of the SW/4 of Section 17, T-26N, R-18W, San Juan County, New Mexico.

Signed	Petrole		/(F		<i>y.</i> :	•
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THE STATE OF NEW MEXICO)
SS.
COUNTY OF SAN JUAN

F. H. Hollingsworth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 17th day of December, 1963.

Notary Public

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