

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo
TribalUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-28-403513

X			

SUNDRY NOTICES AND REPORTS ON WELLS

MAR 29 1963

OIL CON. COM.

DIST. 13

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribal "H"

Farmington, New Mexico March 27, 1963

Well No. 1 is located 790 ft. from [S] line and 790 ft. from [W] line of sec. 17SW 1/4 SW 1/4 Section 17
(1/4 Sec. and Sec. No.)T-26N
(Twp.)R-18W
(Range)N.M.P.M.
(Meridian)Wildcat

(Field)

San Juan

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 5848 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

The above well was drilled to a total depth of 6654' and 5-1/2" casing was landed at that depth and cemented with 600 sacks cement consisting of 50 sacks neat, 450 sacks neat containing 45 gal and 1-1/2 pounds Tuf Plug per sack, followed by 100 sacks neat cement on bottom. After waiting on cement, tested casing with 3000 psi. Test ok.

Perforated Mississippian Zone 6634-51 with 4 shots per foot. Set packer at 6604. Tool open at 6:30 A.M. with good blow of air. Blew to air for 6 hours. After failing to get any fluid by swabbing, acidized with 1000 gallons 15% regular acid at 4000-5000 psi. Failed to break formation. Re-acidized with 1000 gallons 15% regular acid at 5000 psi. Washed by perforations and reset packer at 6614. Acidized with 1000 gallons 15% regular acid with an average treating pressure of 3950 and an injection rate of 4 barrels per minute. Swab and recovered 10 barrels load and acid water. Well started flowing. Flowed 20 barrels load and acid water. Another 3 barrels recovered by swabbin before fluid returns lost. Well gauged 204 MCF per day.

(SEE REVERSE)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum CorporationAddress P. O. Box 480Farmington, New MexicoAttn: L. O. Spear, Jr.ORIGINAL SIGNED BY
F. H. HOLLINGSWORTH

By _____

Title Petroleum Engineer